सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड
(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)
(भारत सरकार का उद्यम)
CENTRAL TRANSMISSION UTILITY OF INDIA LTD.
(A wholly owned subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

संदर्भ/Ref: CTU/CMG/46th JCC-WR/MoM **दिनांक/**Date:06-03-2025

वितरण सूची के अनुसार/ As per Distribution List

विषय: पश्चिमी क्षेत्र में विद्युत उत्पादन एवं पारेषण परियोजनाओं के लिए 46वी संयुक्त समन्वय समिति की बैठक – बैठक के कार्यवृत्त / 46th Joint Co-ordination Committee Meeting for Generation & Transmission projects of Western Region- Minutes of Meeting

महोदय/महोदया/ Sir/ Ma'am,

पश्चिमी क्षेत्र की संयुक्त समन्वय समिति की **46वी** बैठक **26 दिसंबर, 2024** को वीडियो कॉन्फ्रेंस के माध्यम से उत्पादन और ISTS पारेषण परियोजनाओं की स्थिति की समीक्षा करने के लिए आयोजित की गई थी। इस संबंध में, उत्पादन प्रोजेक्ट्स और संबंधित ISTS पारेषण प्रणाली की प्रगति का संकेत देते हुए बैठक के कार्यवृत्त संलग्न है। उक्त कार्यवृत्त सी.टी.यू. की वेबसाइट *(www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region)* पर भी उपलब्ध है।

The **46th** meeting of Joint Co-ordination Committee was held on **26 December 2024** through Video Conference to review the status of upcoming generation & transmission projects in the Western Region. In this regard, please find enclosed the Minutes of Meeting indicating the progress of generation projects and associated ISTS transmission system. The same is also available on CTU website *(www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region).*

धन्यवाद/ Thanking you,

भवदीय / Yours faithfully,

6/3/25

(राजेश वर्मा) / (Rajesh Verma)
महाप्रबंधक/ GM

प्रतिलिपि/ Copy to (for kind information please):

Director (Transmission) Ministry of Power Govt. of India, Shram Shakti Bhawan, Rafi Marg, New Delhi-110001	**Chief Engineer** Ministry of New and Renewable Energy Block-14, CGO Complex, Lodhi Road, New Delhi-110 003
Chief Engineer (PSP&A-I) Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066	**Chief Engineer-I/C (PSPM)** Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066
Joint Chief (Engineering) Central Electricity Regulatory Commission, 3rd & 4th floor, Chanderlok Building, 36, Janpath, New Delhi – 110001	**Director (Solar)** Solar Energy Corporation of India Ltd. D-3, 1st Floor, A-wing, Religare Building, District Centre, Saket, New Delhi-110017

वितरण सूची/ Distribution List:

A) Generation developers in Western Region-

1. Shri Animesh Manna (DGM) **NTPC Ltd.,** **NTPC REL,** **NTPC-STPS** Engineering Office Complex, Plot-A-8A, Sector-24, Noida, Uttar Pradesh - 201 301 Email: amanna@ntpc.co.in; durgeshagarwal@ntpc.co.in; rajivgupta@ntpc.co.in;	2. Shri B. Sudarshan Reddy **KSK Mahanadi Power Company Ltd.,** 8-2/293/82/A/431/A, Road No 22, Jubilee Hills, Hyderabad - 500 033 Email: sudarshanreddy.b@ksk.co.in
3. Head-Business Development **Avikiran Solar India Pvt. Ltd**. 12th Floor, Crescent 1,Prestige Shantiniketan, ITPL Main Road, Hoodi Bengaluru- 560048, Karnataka Email: norberto.cuencacandel@enel.com naresh.kotha@enel.com anandan.gnanjothi@enel.com	4. Associate Director, **Nuclear Power Corporation of India Ltd. (KAPP – III & IV)** 9-S-30, V.S. Bhavan, Anushaktinagar, Mumbai - 400 094 Email: uparmanand@npcil.co.in ssarwate@npcil.co.in
5. Shri Rajas Ranjan Acharya General Manager (Evacuation) **Inox Green Energy Services Ltd** Inox Towers, Plot 17, Sector – 16A, Noida, Uttar Pradesh – 201 301 Email:rajas.acharya@inoxwind.com; Prakhar.gupta@inoxwind.com;	6. Shri Rajesh Kumar Gupta General Manager **Adani Green Energy Ltd**. (Bhuj II PS-300MW) 5th Floor, Sambhav House, Judges Bungalow Road, Bodakdev, Ahmedabad – 380015, Gujarat Email: jignesh.langalia@adani.com Rajesh.gupta@adani.com
7. Shri Manoj Kumar Tanwar Sr. Vice President **Greenko AP01 IREP Pvt. Ltd.** 15th Floor, HT Media Building, KG Marg, New Delhi 110001 Email: manojkumar.t@greenkogroup.com; commercial@greenkogroup.com; connectivity.lta@greenkogroup.com	8. Executive Engineer **Netra Wind Pvt. Ltd.** 504-Delphi, Wing B, Hiranandani Business Park, Powai, Mumbai-400076, Maharashtra Email: samirmatani.netra@gmail.com; kishan.venkat@alfanar.com; sachin.ram@alfanar.com;
9. Shri Santosh Khairmode AGM- Project Development **Continuum Power Trading (TN) Pvt. Ltd.** 102, 1st Floor, El Tara BLD, Behind Delphi BLD, Hiranandani Gardens, Powai, Mumbai, Maharashtra-400076 Email: santosh.khairmode@continuumenergy.in	10. Director (BD&C-Renewable) **Apraava Energy Pvt. Ltd.** [erstwhile CLP India Pvt. Ltd.] 7th Floor, Fulcrum, Sahar Road, Andheri East, Mumbai 400009, Maharashtra Email: kunal.shah@apraava.com gopal.eti@apraava.com
11. AVP-Project Development **ReNew Power Ltd. (formerly Renew Power Ventures Pvt. Ltd.)** Commercial Block-1, Zone 6, Golf Course Road, DLF City Phase-V Gurugram Email: amit.kumar1@renew.com; Senthilkumar.d@renew.com; anant.shilarkar@renew.com;	12. Shri Rajesh Kumar Gupta General Manager **Adani Renewable Energy Holding Four Ltd.** (Khavda PS-3500MW) **Adani Green Energy Ltd.** (Khavda-III PS: 1050MW; Khavda-I PS: 1000MW + 1000MW + 1050MW) 4th Floor, South Wing, Adani House, Shantigram, SG Highway, Ahmedabad – 382421 Email: rajesh.gupta@adani.com

13. Shri Dinakar M Jethva Chief Engineer (P&P) **Gujarat State Electricity Corporation Ltd.,** Vidyut Bhavan, Race Course, Vadodara- 390007, Gujarat Email: cepnp.gsecl@gebmail.com acere.gsecl@gebmail.com	14. Shri Jigish Mehta Director **Torrent Solar Power Pvt. Ltd.** SUGEN Mega Power Project, Torrent Power Ltd., Akhakhol, Surat-394155 Email: anshunegi@torrentpower.com; jaydipchudasama@torrentpower.com
15. Shri. Amit Kumar AVP **ReNew Green (MHP One) Private Limited** Commercial Block -1,Golf Course Road, DLF City, Zone 6,Sector 43, Gurgaon122009,Haryana, India Email: solarbidding.gm@renew.com rohit.singh@renew.com	16. Avaneesh Shukla Executive Engineer **Rewa Ultra Mega Solar Ltd.,** (Agar SP, Shajapur SP, Neemuch SP) Urja Bhawan, Shivaji Nagar, Bhopal – 462 016 E-mail: avaneesh.shukla3@gmail.com rumsinfo@mpnred.com
17. Shri Neeraj Gupta Assistant Vice President **Renew Solar Power Pvt. Ltd.,** Renew Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana. Email: neeraj@renew.com; Rakesh.swaroop@renew.com;	18. Smt. Poorva Pitke Sr. Manager, BD & Regulatory **Sprng Vayu Vidyut Pvt. Ltd.,** **Sprng Akshay Urja Pvt. Ltd.,** **Sprng Power Earth Pvt. Ltd.** Off A-001, Upper Ground, P-5, Pentagon Tower, Magarpatta City, Hadapsar, Pune - 411013, Maharashtra. Email: avinashmirajkar@sprngenergy.com sprngpowerearth1@sprngenergy.com poorvapitke@sprngenergy.com
19. Shri Rakeshkumar S Surani Superintending Engineer (RE-2) **Gujarat State Electricity Corporation Ltd.,** Vidyut Bhavan, Race Course, Vadodara- 390007, Gujarat Email: sere2.gsecl@gebmail.com; eepnp.gsecl@gebmail.com	20. Shri A.K. Vaishnav GM (RE Projects & IT) **Gujarat Industries Power Company Ltd.,** Po: Ranoli, Dist: Vadodara, Gujarat Email: akvaishnav@gipcl.com; krghataliya@gipcl.com
21. Shri. Rakesh Rathore AVP **Teq Green Power XI Private Limited** 8th floor, DLF Square,DLF Phase 2, Sec 25,Gurugram,Haryana, India Email: pe@o2power.in; rakesh@o2power.in	22. Shri Chaitanya GVLK Head Projects **Veh Saur Urja Pvt. Ltd.** **Veh Wind Energy Private Limited** **Veh Damen Power Private Limited** Plot No.38, Phase-2, 1st Floor, N-Heights, Hitech City, Siddiq Nagar, Hyderabad-500081 Email: cgvlk@vibrantenergyholdings.com hjinaga@vibrantenergyholdings.com
23. Shri Kapil Sharma Director- BD & Regulatory Affairs **Viento Renewables Private Limited**, 508, Town Center II, Andheri Kurla Road Marol, Andheri East, Maharashtra Email: kapil.sharma@egreenpower.co	24. Shri Kapil Sharma Director- BD & Regulatory Affairs **Anupavan Renewables Private Limited**, 508, Town Center II, Andheri Kurla Marol, Andheri East, Maharashtra Email: kapil.sharma@egreenpower.co

25. Shri Chaitanya GVLK Vice Presidents **Veh Jayin Renewables Private Limited** Plot No.38, Phase-2, 1st Floor, N-Heights, Hitech City, Siddiq Nagar, Hyderabad Email: cgvlk@vibrantenergyholdings.com hjinaga@vibrantenergyholdings.com	26. Santosh Narayan, Group Head Project Development **TATA POWER RENEWABLE ENERGY LIMITED** C/o The Tata Power Company Limited, Corporate Center B, 34 Sant Tukaram Road, Carnac Bunder, Mumbai 400 009 narayans@tatapower.com TPRELConnectivity@tatapower.com
27. Shri Arzaan Dordi Chief Manager **Serentica Renwables India 4 Private Limited,** **Serentica Renwables India Private Limited** DLF Cyber Park, 9th Floor, Tower B Sector 20, DLF Phase-3, Gurugram Email: arzaan.dordi1@sterlite.com; alok.nigam@sterlite.com;	28. Shri Mohit Jain Manager **Renew Tej Shakti Private Limited** **Renew Green Energy Solutions Private Limited** **Renew Pawan Shakti Pvt. Ltd.** **Renew Samir Urja Private Limited** Renew Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana-122009 Email: mohit.jain@renew.com solarbidding.gm@renew.com
29. Shri Deepak Mathur Authorized Signatory **Sarjan Realities Pvt. Ltd**. 5th floor, Godrej Millenium,9, Koregaon Park, Vasani Nagar Park, Pune, Maharashtra Email: Deepak.mathur@skeiron.com; Manoj.shah@skeiron.com;	30. Sh. Vijay Kumar Garg Resolution Professional **Lanco Vidarbha Thermal Power Ltd.,** C/o Duff & Phelps India Pvt. Ltd., 206-207, World Mark 2, Hospitality District, Aerocity, New Delhi – 110 037 E-mail: gargvijay1704@gmail.com ip.lancovidarbha@duffandphelps.com;
31. Shri Sharat Ranjan Authorized Signatory **Ayana Renewable Power Four Pvt. Ltd.** S 2904, 29th floor, World Trade Center, Brigade Gateway Campus, #26/1, Dr. Rajkumar Road, Malleswaram Rajajinagar Bangalore 560055 sharatranjan@ayanapower.com; narayanan@ayanapower.com	32. Shri Angshuman Rudra DGM **Avaada Energy Private Limited** **Avaada Inclean Private Limited** C-11, Sector 65, Noida - 201307 Uttar Pradesh Email: angshuman.rudra@avaada.com Ashish.shukla@avaada.com
33. Shri Pavan Kumar Gupta Authorized Signatory **Juniper Green Ray Two Pvt. Ltd.** **Juniper Green Energy Private Limited** Plot No. 18, First Floor, Institutional Area, Sector 32, Gurgram, Haryana, India. 122001 pavan.gupta@junipergreenenergy.com bd@junipergreenenergy.com	34. Shri Ashman Gautam Authorized Signatory **Juniper Green Ray Two Pvt. Ltd.** Plot No. 18, First Floor, Institutional Area, Sector 32, Gurgram, Haryana - 122001 ashman.gautam@junipergreenenergy.com bd@junipergreenenergy.com
35. Shri Pradeep Gupta Director **Powerica Limited** 9th Floor, C-Wing, Godrej Colesium, Sion-Trombay Road, Sion, Mumbai – 400022 pradeep.gupta@powericaltd.com gautam.gohel@powericaltd.com anuj.dewan@powericaltd.com	36. Shri Livingston Emmanuel Head of Projects **Blue Leaf Energy Renewables Pvt. Ltd.** 01B-116, WeWork Roshni Tech Park, Marathahalli Main Road, Lakshminarayana Pura, EPIP Zone, Chinnapanna Halli, Bengaluru, BANGALORE URBAN, Karnataka 560037

	livingston.emmanuel@blueleafenergy.com pratyush.thakur@blueleafenergy.com
37. Devendra Pratap Singh General Manager **Nlc India Limited** Office of the General Manager Projects & Business Development, Neyveli Township Neyveli Cuddalore District devendra_pratap@nlcindia.in; gm.pbd@nlcindia.in	38. **Shri Lakshmi** Authorised Signatory **Seven Renewable Power Private Limited** S2904, 29th Floor, World Trade Centre, Brigade Gateway Campus, Karnataka Ph.: 8800554749, 9840215825 Email: narayanan@ayanapower.com ananth@ayanapower.com
39. Ateesh Samant, Chief Operating officer **Abenergia Renewables Private Limited** Unit no 203, Trade Centre, Opp MTNL, Bandra Kurla Complex, Bandra East, Mumbai 400051 ateesh.samant@aberenewables.com jagadish.gurav@aberenewables.com	40. Shri Deepak Kharre, Vice President **Solarcraft Power India 7 Private Limited** **Solarcraft Power India 16 Private Limited** **Solarcraft Power India 20 Private Limited** 109, First Floor, Rishabh IPEX Mall IP Extension, Patparganj, Near MAX Hospital, East Delhi -110092, India Email: deeppak.kharre@blupineenergy.com; swapnil.bhardwaj@blupineenergy.com; ashish.kumar@blupineenergy.com; ashish.agarwal@blupineenergy.com;
41. Shri Krishnendra Rajpoot, Director **Bhojraj Developers Pvt. Ltd**. 11-12, Meena Colony, Belaka, Alwar, Rajasthan 301001, India Email: bdpl4700@gmail.com; tarbiyacorporate@gmail.com	42. Shri Pushvinder Singh Kohli, Director **Asnen Solar Pvt. Ltd.** **Skadar Solar Pvt. Ltd.** 5th Floor, North Tower, M3M Tee Point, Sector-65, Golf Course Extension Road Gurgaon- 122018 Email: pushvinder.singh@ibvogt.com; asnensolar@ibvogt.com; skadarsolar@ibvogt.com
43. Shri Kuruppanparambil, CEO **Ganeko One Energy Pvt. Ltd.** **Ganeko Two Energy Private Limited** First Floor, D-2 Southern Park Building, Saket, New Delhi- 110017 Email: sajay.kv@solarpack.es; ayush.jain@solarpack.es	44. Shri Akshat Nagpal, AGM **Acme Sun Power Pvt. Ltd.** **Acme Cleantech Solutions Private Limited** Plot No. 152, Sector-44, Gurugram, Haryana 122002 Email: akshat.nagpal@acme.in; yogesh@acme.in; rajesh.sodhi@acme.in
45. Sh. Pritpal Singh, DGM BD **JSW Neo Energy Ltd.** JSW Centre, Bandra KurlaComplex, Bandra East, Maharashtra Email: pritpal.singh@jsw.in abhay.yagnik@jsw.in	46. Shri Kapil Maheshwari, Director **Mounting Renewable Power Ltd.** D/8, BKT House, Trade World, Kamala City, Senapati Marg, Lower Parel (West), Mumbai, Maharashtra 400013 Email: kapil_maheshwari@welspun.com; jain_prashant@welspun.com

47. Shri Kura Ravi Kumar Additional GM (PE Electrical) **NTPC Ltd.** NTPC Bhawan, Scope Complex 7 Institutional Area, Lodhi Road, Delhi Email:kuraravikumar@ntpc.co.in; abhishekkhanna@ntpc.co.in	48. Shri Alok Garg, DGM Plot No.2, Tower-B, 3rd Floor, Sec-32, Gurgaon-122001 Email: alok.garg@jindalpower.com; Shalabh.tandon@jindalpower.com

B) Bulk Consumer/Distribution licensee in Western Region

1. Shri Mukesh Rathod AVP **Reliance Industries Ltd**. **Reliance New Solar Energy Limited** **Reliance Chemicals and Materials Ltd.** PO Motikhavadi, Meghpar Padana, Gagva, Jamnagar-361140, Gujarat Email: Mukesh.rathod@ril.com Ashok3.singh@ril.com Vaidyanathan.N@ril.com Prashanth.Kudva@ril.com abhishek67.pandey@ril.com	2. Sh. Subir Kumar Head Central Electrical **Arcelormittal Nippon Steel India Ltd.** 27km, Surat-Hazira Road, Hazira Surat- 394270, Gujarat, India Email: Hrishikesh.kamat@amns.in Subir.kumar@amns.in; Ronak.shah@amns.in Vishal.soni@arcelormittal.com; Pankaj.chourasia@amns.in
3. Shri S Senthil Nath Joint President **Hindalco Industries Ltd.,** Mahan Aluminium- NH75- E Singrauli- Sidhi Road Bargawan, M.P. senthil.nath@adityabirla.com babul.prasad@adityabirla.com	4. Shri Atul Pandhare Sr. VP, Business Excellence **Welspun Living Limited (formerly Welspun India Ltd.)** **Welspun Corp Limited** Survey No.650 & 652, Village Versamedi, Taluka Anjar, District- Kutch-320110 Atul_pandhare@welspun.com Vinay_vyas@welspun.com Kamal_brahmbhatt@welspun.com
5. Shri Mehul Rupera (Director)/ Sh. Krishnan AV (VP) **MPSEZ Utilities Limited/** **Kutch Copper Ltd.** 3rdFloor, South Wing, Adani Corporate House, Shantigram, Nr. Vaishno Devi Circle, S G Highway, Khodiyar, Ahmedabad, Gujarat Email: mehul.rupera@adani.com Sameer.ganju@adani.com Krishnan.av@adani.com Mohan.natarajan@adani.com	6. Shri Prodyut Kr Maji Director **Mundra Petrochem Ltd.** Commerce House-4, Prahladnagar, Beside Shell Petrol Pump, Ahmedabad, Gujarat 380015 Prodyut.maji@adani.com Mohit.srivastava@adani.com
7. Sh. Vishnu Khandelwal **Hindustan Zinc Limited** Manager-RE Power Business Yashad Bhawan, Udaipur, Rajasthan Email: Vishnu.khandelwal@vedanta.co.in Rajendra.pandwal@vedanta.co.in	

C) Transmission Service Providers (TBCB Licensees):

1. Project Incharge, **Powergrid Neemuch Transmission System Limited,** **Khavda RE Transmission Limited,**	2. Shri Aditya Kislay Vice President–Projects, **Bhopal Dhule Transmission Company Limited**

Khavda II-B Transmission Limited, **Khavda II-C Transmission Limited,** **KPS2 Transmission Limited,** **KPS3 Transmission Limited,** **Raipur Pool Dhamtari Transmission Ltd.,** **Dharamjaigarh Transmission Ltd.** **Vataman Transmission Limited.** **Khavda IV E2 Power Transmission Ltd.** **South Olpad Transmission Limited** **Jam Khambaliya Transmission Limited** **Khavda PS1 and 3 Transmission Limited** **Khavda V-A Power Transmission Limited** C/o Executive Director (TBCB), Power Grid Corporation of India Ltd. Saudamini, Plot no.2, Sector-29, Gurugram-122001 Email: ppandey@powergrid.in; arvind.khare@powergrid.in; srsharma@powergrid.in; dkgupta1@powergrid.in; vrajesh@powergrid.in; r.k.dash@powergrid.in; udayprakash@powergrid.in; r.r.yadav@powergrid.in; cdkishore@powergrid.in	**Kallam Transmission Ltd.,** **Dhule Power Transmission Limited** **Ishanagar Power Transmission Limited** **Kallam Transco Limited.** Unit No. 101, 1st Floor, Windsor Village, Kolekalyan Off CST Road, Vidhyanagari Marg, Santacruz (East), Mumbai – 400 098, Maharashtra. Email: Suman.sah@indigrid.com; aditya.kislay@indigrid.com; vivek.karthikeyan1@indigrid.com
3. Shri Balaji Sivan, Director- Policy & Regulatory Affairs, **Mumbai Urja Marg Limited** **Goa-Tamnar Transmission Project Ltd.** **Khavda IV C Power Transmission Limited** **(**subsidiary of Sterlite Power Transmission Ltd.) DLF Cyber Park, Tower-B, 9th Floor, Udyog Vihar Phase-III, Sector-20, Gurugram-122008 Email: balaji.sivan@sterlite.com	4. Project Incharge **Khavda Bhuj Transmission Ltd.** **Khavda II-A Transmission Ltd.** **Halvad Transmission Limited** **WRSS XXI(A) Transco Ltd.** **Khavda IV A Power Transmission Limited** **Jamnagar Transmission Limited** **Navinal Transmission Limited** **Pune-III Transmission Limited** (subsidiary of Adani Energy Solutions Ltd.) Adani Corporate House, Shantigram, S.G. Highway, Ahmedabad, Gujarat, India-382421 Bhavesh.Kundalia@adani.com Vivek.Singla@adani.com Praveen.tamak@adani.com Ishwar.dubey@adani.com sanjay.johari@adani.com; Rahul.Mathur@adani.com
5. Sh. Raghu Kumar M Vice President **KPS1 Transmission Limited** Megha Engineering & Infrastructure Ltd., 2nd Floor, Niryat Bhawan, Rao Tularam Marg, Vasant Vihar, Opposite Army Hospital & Referral, New Delhi-110057. Email: raghukumar.m@meilgroup.com; radhakrishna.v@meilgroup.com	6. Shri Ashutosh Garg, Vice President, **Rajgarh Transmission Limited (A subsidiary of G R Infraprojects Limited)** **Pachora Power Transmission Limited** 2nd Floor, Novus Tower, Plot No.-18, Sector-18, Gurugram-122015, Haryana. Email: ashutosh.g@grinfra.com; rajgarhtransmission@grinfra.com; naveen.kumar@grinfra.com;

7. Shri Chetan Bundela **Torrent Power Grid Ltd.** 'SAMANVAY', 600, Topovan, Ambawadi, Ahmedabad, Gujarat Email: chetanbundela@torrentpower.com	8. Shri Naveen Munjal, Director Business Development & Commercial **Karera Power Transmission Ltd.** (a subsidiary of Apraava Energy Pvt. Ltd.) 7th Floor, Fulcrum, Sahar Road, Andheri (East), Mumbai-99 Email: naveen.munjal@apraava.com; sumit.sinha@apraava.com; wasim.alam@apraava.com; gopalakrishnan.ramanujam@apraava.com; unmesh.raut@apraava.com

D) Central Government Owned Transmission Company/ State Utility:

1. Executive Director (PMD) **Powergrid Corporation of India Limited** Plot No.2, Near, IFFCO Chowk, Sector 29, Saudamini, Haryana 122001 Email akhileshpathak@powergrid.in	2. Executive Director (WR-I) **Powergrid Corporation of India Ltd.** Uppalwadi Sampriti Nagar, Sahayog Nagar, Angulimal Nagar, Nagpur, Maharashtra 440026 Email: subbu@powergrid.in
3. Executive Director (WR-II) **Powergrid Corporation of India Ltd.** Plot No. 54, Beside Riya-Revti Resort, 390008, Sama-Savli Rd, opp. Ambe Vidhyalaya, Chanakyapuri Society, Kasturba Nagar, New Sama, Vadodara, Gujarat- 391740 Email: rajesh.kumar2@powergrid.in	4. Shri. Manoj Verma, EE **Chhattisgarh State Power Transmission Company Ltd.** O/o ED(PC&RA) CSPTCL, Raipur Email: m.verma@cspc.co.in
5. Director (Operation) **Maharashtra State Electricity Transmission Co. Ltd.,** 4th Floor, "Prakashganga:", Plot No.C-19, E-block, Bandra-Kurla Complex, Bandra(East), Mumbai-40005 Email: dirop@mahatransco.in; cestu@mahatransco.in	6. Executive Engineer (CC) STU Section, O/o CE(Planning & Design) **MPPTCL**, Jabalpur Email: ce.pnd@mptransco.nic.in stu.mp@mptransco.nic.in;
7. Deepak Patel Deputy Engineer **STU, GETCO** Email: stu.getco@gebmail.com; acerc.getco@gebmail.com;	

Minutes of 46th Joint Coordination Committee meeting with Generation & ISTS Transmission Developers for upcoming Generation & Transmission projects in Western Region (WR) held on 26.12.2024 through video conferencing.

1. CTUIL welcomed all the participants for this JCC meeting with Generation & Transmission Developers for their upcoming projects. The list of participants of the meeting is enclosed at **Annexure-I**.

2. Last Minutes of 45th JCC Meeting of Western Region was held on 27.09.2024 through video conference and the minutes of the meeting were circulated vide letter Ref: CTU/CMG/45th JCC-WR/MoM dtd 14.11.2024. As no comments have been received the minutes are confirmed as circulated.

3. It was informed by CTU that status of different Transmission schemes, which are under bidding stage by BPCs (i.e. RECPDCL & PFCCL), is mentioned in Bidding Calendar uploaded on CTUIL website under the tab: ISTS Planning and Coordination->> Bidding Calendar.

4. TSPs (Transmission Service Providers) are requested to adhere to their respective SCOD schedule for timely completion of the project and corrective actions to be taken by TSPs for any anticipated delays.

5. CTUIL requested Generators to update their Generation progress on CTU Monitoring portal on monthly basis by end of every month and also before every JCC meeting. Further, Generators were also requested to coordinate with TSP regularly for updated schedule of transmission projects.

6. Scheduled Date of Commissioning of generation project as per the Bids, as applicable to be filled mandatorily in the Connectivity Monitoring portal. If there is any extension by respective REIA, the same must be informed to CTUIL with supporting documents.

7. Entities covered under Regulation 4.1 and clause (iii) of Regulation 17.1 of CERC (Connectivity and GNA to the ISTS) Regulations, 2022 shall furnish one-time GNA charge for Rs. one lakh per MW for the quantum of GNA one month prior to the start date of GNA.

8. Connectivity/GNA Grantees (RE Developers / RPPDs) are required to achieve COD as per Regulation 24.6 of CERC Connectivity & GNA Regulations, 2022 (as amended from time to time), failing which their Connectivity is liable for revocation in terms of above Regulation.

9. Status of commissioning schedule informed by generation projects developers and transmission developers during the meeting are as follows:

A1. Status of RE Generation Projects:

Status has been updated based on the online status uploaded by the applicants on the CTU project monitoring portal and as updated by Generation developers during the meeting. The detailed status as uploaded by applicants on the CTU project monitoring portal is attached as **Annexure-II.**

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
1.	**ReNew Power Ltd.** (formerly Renew Power Ventures Pvt. Ltd.), Bhuvad (400MW) (RPL-Bhuvad) Connectivity Appl. No.: 1200000326 (Deemed GNA as per 18.1)	350	**Not Attended Generation Schedule:** Ph1-126MW: 17.05.2019 Ph2-58.5MW: 30.09.2019 Ph3-27.6MW: 01.09.2020 Ph4-18MW: 06.02.2021 (Total: 230.1 MW commissioned) Ph5-119.9MW: 30.09.2025 (Status not digitally signed.)	**Not Attended** **Generation Schedule:** Ph1-126MW: 17.05.2019 Ph2-58.5MW: 30.09.2019 Ph3-27.6MW: 01.09.2020 Ph4-18MW: 06.02.2021 (Total: 230.1 MW commissioned) Ph5-119.9MW: 30.09.2025 (Status not digitally signed.)	**Connectivity System:** Nil	**Start date of Connectivity under GNA:** 01.05.2019 or availability of transmission system whichever is later	ReNew has requested Govt. of Gujarat, GEDA and MNRE/MOP to allow ReNew to use unutilized connectivity/LTA (total granted 119.9 MW) at Gujarat. The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 01.05.2019 (for 300MW) and 23.11.2019 (for 50MW) & shall be governed by CERC Sharing Regulations, 2020. Petition No. 227/MP/2022 has been filed before the Central Commission. The Petition is under adjudication before the Hon'ble Commission. Vide ROP dated 21.1.2025, Commission reserved the matter for order.
				Dedicated Transmission Line:	**Connectivity system under GNA:** Green Energy Corridor &	**Deemed GNA effective w.e.f.**	

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				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				RPVPL - Bhachau 220kV D/c line along with associated line bays at both ends – 03.05.2019 (Commissioned)	Mundra UMPP – Bhuj PS 400kV D/c (triple) line - **Commissioned**	300MW- 01.05.2019; 50MW- 23.11.2019	
	Bhuj SS						
2.	**Avikiran Solar India Pvt. Ltd.** Connectivity Appl. No.- 1200001423 (Deemed GNA as per 18.1)	168 (Bid Route)	**Not Attended** **As per Sep'23 JCC meeting Generation Schedule:** Ph1:16.8MW -23.02.2022; Ph2:25.2MW - 03.03.2022; Ph3:35.7MW - 05.03.2022; Ph4:21MW- 10.03.2022; Ph5:12.6MW - 18.04.2022; Ph6:14.7MW -	**Not Attended**	**Connectivity System:** Nil	**Start date of Connectivity under GNA:**29.02.2020 or availability of transmission system whichever is later.	SECI representative informed that balance quantum of 119.1 MW stands cancelled as the applicant is not able to commission the balance quantum within schedule. For 2.1MW out of 119.1MW, applicant has filed a petition in CERC. Applicant has filed for surrender of connectivity under GNA for 117MW out of 285MW for its wind farm at Kutch, Gujarat. The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 09.05.2021 & shall be governed by CERC Sharing Regulations, 2020.

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
			21.04.2022; Ph7:25.2MW - 15.06.2022; Ph8:14.7MW - 18.08.2022 (Commissioned) Ph9: 2.1MW-Under discussion with SECI Ph10:117MW- Not furnished*				Applicant filed Petition No. 107/MP/2021 seeking direction to CTUIL to extend the commencement of LTA to coincide with the revised SCOD of Project in terms of PPA as extended by SECI. The Petition is currently pending adjudication. CTUIL vide letter dated 06.02.24 has issued intimation for revised grant of 168MW Connectivity out of 285MW to M/s Avikiran Solar India Private Limited (ASIPL) for its wind farm at Kutch, Gujarat. Based on ASIPL request, the Connectivity granted for 117MW out of 285MW capacity under CERC (Connectivity and GNA Regulations), 2022 is relinquished w.e.f.04.01.2024.
				Dedicated Transmission Line: Avikiran Solar India Pvt. Ltd. - Bhuj PS 220kV S/c line along with associated bays at both ends – 12.01.2022. (DTL Commissioned).	**Connectivity system under GNA:** 765/400kV 2x1500MVA ICTs & 400/220kV, 6x500MVA ICTs at Bhuj PS – 07.05.2021 (Commissioned);	**Deemed GNA effective w.e.f.** 285MW w.e.f. 09.05.2021	

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				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
3.	**Netra Wind Pvt. Ltd** (Alfanar Company) Connectivity Appl. No.-1200001775 (Deemed GNA as per 18.1)	300 (Bid Route)	**Not Attended** **Status as informed vide email: Generation Schedule:** Ph1:55MW-11.04.2023; Ph2:39.6MW-14.07.2023; Ph3:24.7MW-04.08.2023; Ph4:17.6MW-08.03.2024; Ph5: 24.2MW-28.03.2024 Ph6:45.4MW-26.04.2024; (Commissioned-206.5MW) Ph7:93.5MW- 31.01.2025	**Not Attended**	**Connectivity System:** 220kV line bay at Bhuj PS – charged on 27.09.2021	**Start date of Connectivity under GNA:** 150MW- 25/11/2020 or availability of transmission system whichever is later. 150MW- 15/03/2021 or availability of transmission system whichever is later.	Representative of M/s Netra Wind Pvt. Ltd informed that SCoD date was 19.11.2022 and SECI vide letter dtd. 08.03.2024 has extended the expiry date (Long Stop date) upto 31.05.2024. M/s Netra representative also informed that they will submit their request to SECI for further extension of expiry date. The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 22.10.2022 & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: Netra – Bhuj PS 220kV S/c line along with associated bays at generation end-25.11.2022 (Commissioned)	**Connectivity system under GNA:** WRSS-21-A; WRSS-21-B **Or** Lakadia-Banaskantha 765kV D/c line (Deemed DOCO: 01.09.2022) **and**	**Deemed GNA effective w.e.f.** 22.10.2022	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					LILO of 2nd ckt of Zerda – Ranchodpura 400kV D/c line at Banaskantha (PG)		
4.	**Continuum Power Trading (TN) Pvt. Ltd**. (CPT(TN)PL) Connectivity Appl. No.-1200002870 (90MW); 1200003077 (36MW); (Deemed GNA as per 18.1)	90+36 (Non-Bid Route)	**Not Attended** **As per Sep'23 JCC meeting Generation Schedule:** Ph1:32MW-12.04.2021; Ph2:18MW-22.04.2021; Ph3:10MW-12.08.2021; Ph4:10MW-07.10.2021; Ph5:18MW-14.04.2022 (Commissioned) Ph6: 2MW-04.05.2023;	**Not Attended**	**Connectivity System:** Nil	**Start date of Connectivity under GNA:**50MW: 31.12.2020 or availability of transmission system whichever is later. 40MW: 20.07.2021 or availability of transmission system whichever is later. 36MW: 01.08.2021 or availability of transmission system whichever is later.	Vide email dtd. 26.06.2024, M/s CPT(TN)PL informed that presently reinstatement of PPA by SECI is challenged by CTN before Hon'ble DHC, and the same has been referred to the Arbitral Tribunal by the Hon'ble DHC and the interim protection has been granted until the commencement of proceeding before the Arbitral Tribunal. Representative of SECI informed that cancellation order of 38MW revoked and allowed the commissioning by extending the commissioning date. (Earlier they cancelled the 38MW balance quantum of PPA). However, applicant has commissioned 38MW but not provided 38MW generation to SECI. Further, applicant has taken up the matter with Hon'ble High Court. The applicant is liable for payment of applicable transmission charges for mismatch period for un-

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				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
			COD Declared by Self as SECI PPA got terminated on 29/03/2023 Ph1:36MW - 31.05.2023; COD Declared by Self as SECI PPA got terminated on 29/03/2023				commissioned capacity of the generation project from the date of its operationalization i.e., 15.02.2021, 22.10.2022 & 22.10.2022 for 50MW, 40MW & 36 MW, respectively & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: • IWISL (Dayapar) – Bhuj PS 220kV D/c line along with associated bays at generation switchyard & at Bhuj PS at Dayapar] - **Commissioned** • Interconnection of CPT(TN)PL WPP to PS of IWISL, Dayapar (Established for connectivity to IWISL for its 500MW WPP)- 22.06.2019	**Connectivity system under GNA:** WRSS-21-A WRSS-21-B **Or** Lakadia-Banaskantha 765kV D/c line (Deemed DOCO:01.09.2022) **and** LILO of 2nd ckt of Zerda – Ranchodpura 400kV D/c line at Banaskantha (PG)	**Deemed GNA w.e.f.** 50MW- 15.02.2021 40MW – 22.10.2022 36MW – 22.10.2022	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				Commissioned			
5.	**NTPC Renewable Energy Limited (NTPC REL)** Connectivity Appl No.-0230700003: 150MW-Under Regulation 37.3	150MW (Bid Route)	**Not Attended** Status as per June'24 meeting (received on email): **Generation:** 50MW-05.11.2023; (Commissioned) 100MW-15.08.2024	**Not Attended** Status updated through mail. **Generation:** 50MW- 05.11.2023; (Commissioned) 100MW- 15.03.2025	**Connectivity System:** **150MW:** NTPC REL shall share Bay 205 & 208 with IGESL	**Start date of Connectivity under GNA:** 28.02.2024	CTUIL vide letter dated 29.02.2024 has made effective 150MW GNA granted to NTPC-REL at Bhuj-PS w.e.f. 28.02.2024. M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.
				Dedicated Transmission Line • Interconnection of NTPC REL to IGESL. • NTPC REL shall share connectivity system provided with stage-II connectivity granted to IGESL vide intimation no. C/CTU/W/CON/0390 dtd. 31.03.2017- Commissioned	**Connectivity system under GNA:** • Establishment of 2x1500MVA, 765/400kV Lakadia PS. • LILO of Bachau-EPGL 400kV D/c (triple) line at Lakadia PS. • Bhuj PS-Lakadia PS 765kV D/c line. • Lakadia-Vadodara 765kV D/c line.	**Operationalization date:** 28.02.2024	
6.	**NTPC Renewable Energy Limited**	155	**Not Attended** Status as per June'24	**Not Attended** Status updated through mail.	**DTL:** Bay No. 206 at Bhuj PS shall be implemented under ISTS. - 31.03.2025	**Start date of Connectivity under GNA:** 28.06.2025	

. **Sl. No.**	**Name of Grantee**	**Conn. Under GNA-Quant um (MW)**	**Gen Comm. Schedule (As per Sept'24 meeting)**	**Schedule as per Dec'24 JCC Meeting**		**Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates**	**Deliberations/Remarks**
				<u>Under Applicant scope</u> **Generation Commissioning /Connectivity line schedule**	**<u>Under ISTS Scope</u>** **Connectivity / Connectivity system under GNA**		
	Connectivity Appl-2200000218		meeting (received on email): **Generation:** 155MW: 28.06.2025	**Generation:** 155MW: 28.06.2025	**ATS: Nil**		
				DTL: NTPC REL shall share the Dedicated Transmission System for Connectivity granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid RE project of 100MW against Connectivity appl. no. 2200000239 as given below: · ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant) ·	**CTS:** Existing	**Likely Operationalization date:** 28.06.2025	
7.	**Ayana Renewable Power Four Private Limited (ARP4PL)**	100	**Not Attended** Status as informed during meeting and subsequently	Status as informed in meeting **Generation:** 37.5MW: 31.03.2025 62.5MW: 30.06.2025	**DTL:** · Bay at ISTS substation shall be implemented as a part of ISTS (No. 206). - 31.03.2025	**Start date of Connectivity under GNA:** 31.03.2025 [Subject to the availability of the Common Transmission	NTPC REL shall share bay no. 206 allocated to M/s Ayana Renewable Power Four Pvt. Ltd. (ARP4PL) against application no. **2200000239** for 100MW

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	Connectivity Appl-2200000239		vide email dtd. 27.06.24 **Generation:** 37.5MW: 31.10.2024 50MW: 31.12.2024 43MW: 28.02.2025		**ATS:** Nil	System Augmentation for Connectivity under GNA].	
				DTL: 01.03.2025 ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant) DTL awarded. Work in progress.	**Augmentation (other than ATS):** Existing Transmission System	**Likely Operationalization date:** 31.03.2025	
8.	**NTPC Renewable Energy Limited (NTPC REL)** Connectivity Appl-2200000566 **10 MW**	10 MW (Wind NTPC)		**Not Attended** Status updated through mail. **Generation:** 10 MW:28.06.2025	**DTL:** · Bay at ISTS substation shall be implemented as a part of ISTS (No. 206). - 31.03.2025 **ATS:** Nil	**Start date of Connectivity under GNA:** 16.04.2026 [Subject to the availability of the Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: 01.03.2025	**Augmentation (other than ATS):**	**Likely Operationalization date:**	

. **Sl. No.**	**Name of Grantee**	**Conn. Under GNA-Quant um (MW)**	**Gen Comm. Schedule (As per Sept'24 meeting)**	**Schedule as per Dec'24 JCC Meeting**		**Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates**	**Deliberations/Remarks**
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
				NTPC REL shall share bay no. 206 allocated to M/s ARP4PL against appl no. 22000000239. ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station DTL awarded. Work in progress.	Installation of 1x500MVA, 400/220kV 9th ICT at Bhuj PS (Awarded to POWERGRID vide CTU letter dated 02.01.2024 with Implementation time-frame of 18 months) - 01.07.2025	**10MW-** 16.04.2026	
9.	**Ayana Renewable Power Four Private Limited (ARP4PL)** Connectivity Appl-2200000240	150	**Not Attended** Status as per June'24 meeting **Generation:** 150MW: 31.12.2024	Status as informed in meeting **Generation:** 150MW: 30.06.2025	**DTL:** Nil **ATS:** Nil	**Start date of Connectivity under GNA:** 31.12.2024	M/s ARP4PL representative informed that there are issues in sharing of multi-circuit tower of M/s Inox. CTUIL representative informed that the issue will be taken up separately with the concerned parties involved. CTU vide letter dated 17.12.2024 has made effective the Connectivity for 150MW w.e.f. 31.12.2024. M/s ARP4PL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.

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				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				DTL: 01.05.2025 ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant). Bay at ISTS substation shall be implemented by applicant (Bay No. 206).	**Augmentation (other than ATS):** Existing Transmission System	**Operationalization date:** 31.12.2024	
10.	**NLC India Limited** Connectivity Appl-2200000386	200MW (Solar	**Not Attended** Status as updated during June'24 meeting **Generation: 200MW**: 30.06.2025 **(Status not attached)**	**Not Attended** **Generation: 200MW**:	**DTL:** Nil **ATS:** Nil	**Start date of Connectivity under GNA:** 01.07.2025	Status as informed by applicant: Land: Approximately 100% of the land is finalized and registration for approximate 250 Acres of Land is under progress. The balance land is expected to be registered by August 2024. Engineering activities for the project are progressing in fast pace and planning to place the order for major equipment in July 2024.
				DTL: 31.03.2025 NLCIL-Bhuj PS 220kV line along with associated bays at the generating end. Bay at Bhuj PS.	**CTS:** Establishment of 1x500MVA 400/220kV ICT (9th) at Bhuj I PS -01.07.2025	**Likely Operationalization date:** 01.07.2025	

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				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
11.	**Seven Renewable Power Private Limited** Connectivity Appl-2200000317	50MW (Wind)	**Not Attended**	**Not Attended** **Generation: 50MW:**	**DTL:** • Bay at ISTS substation shall be implemented under ISTS. (No. 206) - 31.03.2025 **ATS:** Nil	**Start date of Connectivity under GNA:** 30.06.2025 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: SRPPL shall share the Dedicated Transmission System for Connectivity being granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid RE project of 100MW (Connectivity appl. no. 2200000239) as given below: • ARP4PL – Bhuj PS 220kV S/c line (on D/c towers) along with associated line bay at generating station	**CTS:** Augmentation of transformation capacity at Bhuj-I PS by 1x500MVA, 400/220kV ICT (9th) along with associated bays-01.07.2025	**Likely Operationalization date:** 01.07.2025	

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				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
		1409					
	Jam Khambaliya SS						
12.	**Apraava Energy Pvt. Ltd.** [erstwhile CLP India Pvt. Ltd. (CLPIPL)] Connectivity Appl. No.-1200002281 (250.71MW-Deemed GNA as per 18.1; 0.09MW- As per 37.6(2))	250.71 (Bid Route)	**Generation Schedule:** Ph1:52.5MW –06.04.23; Ph2:29.4MW -05.05.23; Ph3:25.2MW -26.05.23; Ph4:21MW– 16.09.23; Ph5:10.5MW -28.09.23; Ph6:25.2MW -28.02.2024; Ph7:29.4MW -02.03.2024; Ph8:16.8MW -23.03.2024; Ph9:12.6MW -02.05.2024; Ph10:23.1MW- 19.07.2024	**Generation Schedule:** Ph1:52.5MW– 06.04.23; Ph2:29.4MW- 05.05.23; Ph3:25.2MW- 26.05.23; Ph4:21MW– 16.09.23; Ph5:10.5MW- 28.09.23; Ph6:25.2MW- 28.02.2024; Ph7:29.4MW- 02.03.2024; Ph8:16.8MW- 23.03.2024; Ph9:12.6MW- 02.05.2024; Ph10:23.1MW- 19.07.2024 (Commissioned)	**Connectivity System:** 220kV line bay at JKTL (ISTS) COD-12.04.2022	**Start date of Connectivity under GNA:**22.07.2022 or availability of transmission system whichever is later.	The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 22.10.2022 & shall be governed by CERC Sharing Regulations, 2020. Apraava Energy Private Limited has filed Petition No. 482/MP/2024 seeking quashing of the demand of the one-time GNA charges. The same is pending adjudication before CERC.

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				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
			(Commissioned)	Ph11: 5.01MW-15.01.2025			
			Ph11: 5.01MW-15.10.2024	**Dedicated Transmission Line:** Apraava Energy Pvt. Ltd. – Jam Khambhaliya PS 220kV S/c line along with associated bay at generation end (43.48km) – Commissioned on 24.11.2022	**Connectivity system under GNA:** JKTL , WRSS-21-A [except Bhuj – Lakadia 765kV D/c line] WRSS-21-B, **OR** LILO of 2nd ckt of Zerda – Ranchodpura 400kV D/c line at Banaskantha (PG) along with either of • Bhuj PS – Lakadia PS 765kV D/c line **OR** • Lakadia-Banaskantha 765kV D/c line	**Deemed GNA w.e.f.** 22.10.2022	
13.	**Avaada Energy Private Limited** Connectivty Appl-2200000142	50	Status as updated during meeting **Generation:** 50MW: 30.09.2025	Status as updated during meeting **Generation:** 50MW: 30.09.2025	**DTL:** 1 no. 220kV line bay at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station. **ATS:** Nil	**Start date of Connectivity under GNA:** 30.09.2025	
				Dedicated Transmission Line: 30.07.2025	**CTS:** Nil	**Likely Operationalization date:** 30.09.2025	

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				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				AEPL – Jam Khambhaliya PS 220kV S/c line along with associated bay at generation end Line package awarded. Survey completed. Work to be started in 1st week of Jan'25.			
14.	**NTPC Renewable Energy Limited** Connectivity Appl-2200000180 Connectivity Appl-2200000565	500 MW +14 MW (Wind)	**Not Attended** **44th JCC** Status as received on email: **Generation:** 500MW: 28.06.2025	**Not Attended** Status updated through mail. **Generation:** 500MW: 28.06.2025 14MW:28.06.2025	**DTL:** 2 nos. 220kV bays at Jam Khambhaliya PS (already existing, implemented under ISTS). **ATS:** Nil	**Start date of Connectivity under GNA:** 500 MW: 28.06.2025 14 MW: 14.10.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				Dedicated Transmission Line: 01.04.2025 NTPC REL – Jam Khambhaliya PS 220kV D/c line along with associated bay at generation end.	**CTS:** **500MW:** Existing **14MW:** -Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area	**Likely Operationalization date:** **500 MW:** 28.06.2025 14 MW: 14.10.2026	

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				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
				The 500MW wind power shall be pooled with two PSS-1 (250MW) and PSS-2 (250MW) at generation end and connected with two nos. ISTS bays at Jam Khambaliya ISTS with sharing D/c tower for some portion as detailed below: • 220kV S/c line on D/c tower from PSS-01 to Common point. • 220kV S/c line on D/c tower from PSS-02 to Common point. • 220kV D/c line on D/c tower from Common point to Jam Khambaliya PS.	-Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route)- 14.10.2026		

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
15.	**Juniper Green Energy Private Limited** Connectivty Appl-2200000190 (100MW) 2200000209 (200MW)	100MW + 200MW	Status as informed during meeting **Generation Schedule:** 100MW: 31.12.2025 200MW: 30.06.2026	**Generation Schedule:** 100MW: 31.12.2025 200MW: 30.06.2026	**DTL:** 1 no. 220kV bay at Jam Khambhaliya PS (already existing, implemented under ISTS) **ATS:** Nil	**Start date of Connectivity under GNA:** 100MW: 31.12.2025 200MW: 30.06.2026	M/s Juniper Green Energy Pvt. Ltd. Informed that CAT-1 agreement signed for both.
				Dedicated Transmission Line: 31.12.2025 JGEPL – Jam Khambhaliya PS 220kV S/c (on D/c towers) line along with associated bay at generation end. Sec 68 obtained. Sec 164 under process PS Awarded. Foundation completed: 155/179 nos. Erection: 140/179 nos. Stringing: 33.5/49.6 ckm	**CTS:** Existing	**Likely Operationalization date:** 100MW: 31.12.2025 200MW: 30.06.2026	
16.	**Juniper Green Energy**	100MW + 200MW		**Generation Schedule:** 100MW: 30.06.2027 200MW: 30.06.2028	**DTL:** 1 no. 220kV bay on New 220kV bus sec-II of Jam Khambaliya is being implemented under ISTS	**Start date of Connectivity under GNA:** **100MW:** 30.06.2027	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	Private Limited 2200000253 (100MW) 2200000379 (200 MW)				[under "Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)" scheme by POWERGRID (TBCB route)]. 15.07.2026 **ATS:** Nil	(subject to commissioning of 220kV line bay at JK PS being implemented under ISTS) **200MW**: 30.06.2028 [Subject to the availability of 220kV line by at Jam Khambhaliya PS end for termination of DTL and Common Transmission System Augmentation for Connectivity under GNA].	
				Dedicated Transmission Line: 31.12.2026 JGEPL – Jam Khambhaliya PS (Bus Section-II) 220kV S/c line (on D/c tower) along with associated bay at generation end.	**CTS:** **100MW:**Existing 200MW: Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area -Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by	**Likely Operationalization date:** 100MW: 30.06.2027 200MW: 30.06.2028	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					POWERGRID under TBCB Route)- 14.10.2026		
17.	**Powerica Ltd.** Connectivity Appl-230700018	53MW	**Generation Schedule:** 53MW: 31.12.2025	**Generation Schedule:** 53MW: 31.12.2025	**DTL:** 1 no. 220kV line bay at ISTS substation end (implemented under ISTS by JKTL) **ATS:** Nil	**Start date of Connectivity under GNA:** 31.12.2025	
				Dedicated Transmission Line: Powerica Ltd. shall share Dedicated Transmission System for Connectivity granted to Powerica Ltd. for its another WPP of 50.6MW (St-II application no. 1200001924) as given below: • Powerica Ltd. – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated line bays at generation end (under the scope of applicant) [Jam Khambhaliya (GIS) PS: Bay no. 203	**CTS:** Nil	**Likely Operationalization date:** 31.12.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				(220kV GIS- Double Main Scheme)] • 1 no. 220kV line bay at ISTS substation end (implemented under ISTS by JKTL Commissioned			
18.	**Mounting Renewable Power Limited (MRPL)** Connectivity Appl No.- 2200000246 (250MW)	250MW (Wind: 161.7 MW + Solar: 88.3 MW)		**Not Attended** Generation Schedule: 161.7 MW- 88.3 MW-	**DTL:** 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS is being implemented under ISTS [under "Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)" scheme by POWERGRID (TBCB route)].- 15.07.2026 **ATS: Nil**	**Start date of connectivity:** 14.10.2026 *(subject to the availability of Common Transmission System Augmentation for Connectivity under GNA as well as 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS associated with M/s MRPL, which are being implemented under ISTS)*	
				DTL: MRPL– Jam Khambhaliya PS	**Augmentation (Other than ATS)**	**Likely Operationalization date:** **250MW:** 14.10.2026	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				220kV S/c line (on D/c tower) along with associated bay at MRPL end	Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB Route): Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route)- 14.10.2026		
19.	**ACME Sun Power Private Limited (ACME SPPL)** Connectivity Appl. No.-2200000263	400MW (Solar)		**Generation Schedule:** 400MW: 14.10.2026	**DTL:** 1 no. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS is being implemented under ISTS [under "Augmentation of transformation capacity at Jam Khambhaliya PS	**Start date of connectivity:** 14.10.2026 *(subject to the availability of Common Transmission System Augmentation for Connectivity under*	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					(GIS)" scheme by POWERGRID (TBCB route)].- 15.07.2026 **ATS:** Nil	*GNA as well as 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS associated with M/s ACME SPPL, which are being implemented under ISTS)*	
				DTL: 30.09.2026 ACME SPPL – Jam Khambhaliya PS 220kV S/c line (on D/c tower) (refer Note-A) along with associated bay at generation end (10ckm)	**CTS:** Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB Route). Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route). **-** 14.10.2026	**Likely Operationalization date:** **400MW:** 14.10.2026	
		2117.71					
	Bhuj-II SS						

. **Sl. No.**	**Name of Grantee**	**Conn. Under GNA-Quant um (MW)**	**Gen Comm. Schedule (As per Sept'24 meeting)**	**Schedule as per Dec'24 JCC Meeting**		**Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates**	**Deliberations/Remarks**
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
20.	**Inox Green Energy Services Ltd**. (IGESL) Connectivity Appl. No.-1200003353; (Deemed GNA as per 18.1)	300 (SECI Tr III+IV)	**Not Attended Generation Schedule:** Ph1: 50MW-31-03-25; Ph2: 50MW-30-04-25; Ph3: 50MW-31-05-25; Ph4: 50MW-30-06-25; Ph5: 50MW-31-07-25; Ph6: 50MW-31-08-25	**Generation Schedule:** Ph1: 50MW- 31-03-25; Ph2: 50MW- 30-04-25; Ph3: 50MW- 31-05-25; Ph4: 50MW- 30-06-25; Ph5: 50MW- 31-07-25; Ph6: 50MW- 31-08-25	**Connectivity System:** 220kV line bay at Bhuj II (ISTS) -30.09.2022	**Start date of Connectivity under GNA:**30.03.2022 or Availability of transmission system, whichever is later	The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 01.02.2023 & shall be governed by CERC Sharing Regulations, 2020. IGESL has filed Petition No. 428/MP/2024. Petition is under adjudication before the Central Commission.
				Dedicated Transmission Line: IGESL – Bhuj II 220kV S/c line along with associated bay at generation end – 10.01.2025 No. of Foundations-25/25 No. of Tower erections- 25/25 Stringing(ckm)-5/6.82km	**Connectivity system under GNA:** PBTL, WRSS-21-A, WRSS-21-B, **OR** Lakadia-Banaskantha 765kV D/c line	**Deemed GNA effective w.e.f.** 01.02.2023	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
21.	**NTPC Renewable Energy Limited (NTPC REL)** Connectivity Appl No.- 2200000076 (300MW) 2200000084 (150MW) 2200000154 (200MW)	300MW (Bid Route) (Solar) + 150MW (Wind) + 200MW (Wind)	**Not Attended** 44th JCC Status as updated vide email **Generation:** **Solar:** 150MW-31.12.2024 150MW-30.04.2025	**Not Attended** Status updated through mail. **Generation:** **Solar:** 150MW- 30.03.2025 150MW-28.06.2025 **Wind:** 150MW:28.06.2025 200MW:28.06.2025	**Connectivity System:** 220kV line bay at Bhuj-II PS (existing) ATS: Nil	**Start date of Connectivity A:** **300MW:** 07.06.2024 **150MW**: 16.05.2025 **200MW**: 29.03.2025	CTUIL vide letter dated 06.06.2024 has made effective 300MW Connectivity under GNA granted to NTPC-REL at Bhuj-II PS w.e.f. 07.06.2024. M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.
				Dedicated Transmission Line: 01/03/2025 NTPC REL-Bhuj-II PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation end.	**Augmentation (other than ATS):** Nil	**Operationalization date:** 300MW: 07.06.2024 **Likely Operationalization Date:** **150MW**: 16.05.2025 **200MW**: 29.03.2025	
		950					
	Raigarh SS						
22.	**Sprng Vayu Vidyut Pvt. Ltd. (SVVPL)**	55.44+ 50.4 + 50.4MW+ +42MW	**Generation Schedule:** Ph1:55.44MW-15.06.2025;	**Generation Schedule:** Ph1:55.44MW-15.06.2025; Ph2:50.4MW-31.03.2025;	**ATS:** Nil	**Start date of Connectivity as per intimation:** 55.44MW-15.06.2025	PSS land identified, Land acquisition under progress.

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.- 1200003345 (55.44MW); *(Under Regulation 37.2)* 1200003510 (50.4MW); *(Under Regulation 37.2)* 0331300005 (50.4MW) *(Under Regulation 37.2)* 2200000028 (42MW)		Ph2:50.4MW -31.03.2025; Ph3:50.4MW -30.06.2025 Status as informed vide email dated 26-09-24 Ph4: 42MW-31.12.2025	Status as informed during meeting Ph3:50.4MW-30.06.2025 Ph4: 42MW-31.12.2025		50.4MW-31.03.2025 50.4MW-30.06.2025 42MW- 31.12.2025	
				Dedicated Transmission System: SVVPL – Rajgarh 220kV S/c line along with associated line bays at both ends (29km)– 31.12.2024 Foundations completed: 86/99 nos. Tower erection completed: 84/99 nos. Stringing completed: 20/29km **Generating PS:** 31.12.2024	**CTS:** Existing Transmission System	**Likely Operationalization date:** 55.44MW-15.06.2025; 50.4MW-31.03.2025; 50.4MW-30.06.2025; 42MW- 31.12.2025	
23.	**Sprng Vayu Vidyut Pvt.**	100MW 100.8MW	Status as informed	Status as informed during meeting	**DTL:** 220kV GIS line bay at Rajgarh 400/220kV (PG)	**Start date of Connectivity as per intimation:**	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	**Under ISTS Scope**		
				Generation Commissioning /Connectivity line schedule	**Connectivity / Connectivity system under GNA**		
	Ltd. (SVVPL) Connectivity Appl. No.-2200000022 Connectivity Appl. No.-0331300007 Connectivity Appl. No.-2200000340 Connectivity Appl. No.-2200000819	(Wind) 82 MW (Wind) 16.8 MW (Wind)	during meeting **Generation Schedule:** 100MW: 31.12.2026; 100.8MW-31.12.2026	**Generation Schedule:** 100MW: 31.12.2026; 100.8MW-31.12.2026 82 MW: 30.06.2027 16.8 MW-30.06.2028	S/s (on extended bus) for RE interconnection. - 31.12.2026 **ATS:** • 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus. • 220kV bus sectionaliser bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. -Charged on 01.12.2024 • 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends – 15.11.2025	100MW-31.12.2026 100.8MW-31.12.2026 82 MW: 30.06.2027 16.8MW: 30.06.2028 (Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	
				Dedicated Transmission System: SVVPL – Rajgarh 220kV S/c line (on D/c tower) along with associated line bays at Generator end. 31.12.2026	**CTS:** 100MW+100.8MW: Nil 82MW: 1. 1x500MVA, 400/220kV ICT (4th) at Rajgarh S/s (on the sectionalized 220kV bus) along with	**Likely Operationalization date:** 100MW: 31.12.2026 100.8MW: 31.12.2026 82 MW: 30.06.2027 16.8 MW: 30.06.2028	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					associated bays at both ends (400kV AIS & 220kV GIS)- 14.02.2026 2. 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS) 3. 220kV bus sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS).		
24.	**Sprng Akshaya Urja Private Limited (SAUPL)** Connectivity Appl. No.- 2200000039	100MW	Status as updated vide email dated 26-09-24 **Generation Schedule:** 100MW: 30.06.2025	**Generation Schedule:** 100MW: 30.06.2025	**ATS:** Nil	**Start date of Connectivity as per intimation:** 30.06.2025	
				Dedicated Transmission System: SAUPL in application no. 02200000039 shall share the same	**CTS:** Existing Transmission System	**Likely Operationalization date:** 100MW- 30.06.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				dedicated transmission line provided to SVVPL in application no. 1200003345 (55.44MW), which is detailed below: SVVPL - Rajgarh 220kV S/c line (on D/c tower) along with associated line bay at both ends- 31.12.24 **Foundations:** 86/99 **Tower erections:**86/99 **Stringing:** 20/29			
25.	**Veh Jayin Renewables Private Limited (VJRPL)** Connectivity Appl No.-0231300002 (151.8MW); *(Under Regulation 37.2)*	151.8 (L&FC)	**Generation Schedule:** Ph1:50MW-30.11.2025; Ph2:50MW-17.12.2025; Ph3:51.8MW--30.12.2025;	**Generation Schedule:** Ph1:50MW-30.11.2025; Ph2:50MW-17.12.2025; Ph3:51.8MW-30.12.2025;	**DTS:** 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection-Charged on 01.12.2024 **ATS:** • 220kV bus extension (GIS) of Rajgarh 400/220kV (PG) S/s along with 220kV Bus	**Start date of Connectivity:** 15.11.2025 (Subject to the commissioning of ATS)	Entire Land acquired.

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					Coupler Bay for extended bus. • 220KV bus sectionalizer bay (GIS) between existing & extended 220kV bus of Rajgarh S/s. - Charged on 01.12.2024 • 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS) -15.11.2025		
				Dedicated Transmission System: VJRPL – Rajgarh(PG) 220kV S/c line (on D/c tower) along with associated line bays at both ends (12.3km)- 31.10.2025 Sec68 obtained. Survey completed. Sec164- gazette notification completed.	**CTS:** Nil	**Likely Operationalization date:** 15.11.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
				Foundations completed: 0/48 nos.			
26.	**Veh Wind Energy Private Ltd.** (Connectivity: 0231300004 - 75MW)	75MW (Hybrid)	**Generation Schedule:** 75 MW-30.11.2025	Status as updated in meeting **Generation Schedule:** 75 MW-30.11.2025	**DTS:** 220kV GIS line bay at Rajgarh SS 220kV (PG) S/s (on extended bus) for RE interconnection- Charged on 01.12.2024 **ATS:** 1.220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS) 2. 220kV bus sectionaliser bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS) - Charged on 01.12.2024 3. 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS)- 15.11.2025	**Start date of Connectivity made effective:** **75MW:** 15.11.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	**Under ISTS Scope**		
				Generation Commissioning /Connectivity line schedule	**Connectivity / Connectivity system under GNA**		
				Dedicated Transmission Line: VJRPL-Rajgarh SS 220kV S/c line (on D/c tower) along with associated bay at Generator end. (sharing DTL identified to Veh Jayin in appl no. 0231300002) 31.10.2025		**Likely operationalization date:** 15.11.2025	
		824.64					
	Radhanesda						
27.	**Sprng Power Earth Private Limited** Connectivity Appl No.-2200000247	250MW	Status as updated during meeting **Generation Schedule:** 250MW: 31.03.2026	**Generation Schedule:** 250MW: 31.03.2026	**ATS:** Nil	**Start date of Connectivity as per intimation:** 30.06.2026	Sprng Power Earth Private Limited representative informed that PPA signed with SECI for 250MW.
				Dedicated Transmission System: 30.12.2025 SPEPL – Radhanesda PS 220kV S/c line along with associated line bay at generating station	**CTS:** Existing Transmission System	**Likely Operationalization date:** 100MW-30.06.2026.	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	**Under ISTS Scope**		
				Generation Commissioning /Connectivity line schedule	**Connectivity / Connectivity system under GNA**		
				1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park and remain unutilized till date shall be allocated to M/s SPEPL to ensure its utilization. Foundations:0/71 Tower erections:0/71 Stringing:0/22			
		250MW					
	Pachora SS						
28.	**Rewa Ultra Mega Solar Ltd.** (Agar Solar Park) Connectivity Appl. No.-1200003154; *(Under Regulation 37.3)* LTA Appl. No. 1200003174 (1000MW)	550 (Land &FC route)	**Not Attended** **44th JCC Generation Schedule** Status as updated vide email for meeting 200MW: 11.04.2024 350MW: 15.04.2024	**Not Attended** As per Commissioning Certificates issued by RUMSL **Generation** 200MW: 11.04.2024 350MW: 15.04.2024 (Commissioned)	**Connectivity System:** Establishment of 400/220 kV, 1X500 MVA Pachora SEZ PP Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024	**Start date of Connectivity under GNA:** 30.11.2022 or availability of transmission system, whichever is later.	The entire generation is commissioned. CTUIL vide letter dated 10.04.2024 has made effective 550MW GNA granted to RUMSL (Agar Solar Park) & 450MW GNA granted to RUMSL (Shajapur Solar Park) at Pachora PS w.e.f. 12.04.2024. M/s RUMSL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.
				Dedicated Transmission Line:	**Connectivity system under GNA:**	**Operationalization date:** 12.04.2024	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				Agar Unit - 4 (200MW) - Pachora SEZ PP 220kV S/c line) along with associated bay at generation end. Agar Unit-5 (350MW) - Pachora SEZ PP 220kV S/c line (Conductor with a minimum capacity of 350MW at nominal voltage) along with associated bay at generation end. – Completed	Establishment of 400/220kV, 3x500MVA Pachora SEZ PP; Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (Quad/HTLS) - 02.04.2024		
29.	**Rewa Ultra Mega Solar Ltd.** (Shajapur Solar Park) Connectivity Appl. No.- 1200003155; *(Under Regulation 37.3)*	450 (Non-Bid Route)	**Not Attended** **44th JCC Generation Schedule** Status as updated vide email 450MW: 30.09.2024	**Not Attended** **Generation schedule:** 50MW: 30.09.2024; 55MW: 27.11.2024 (Commissioned, as per Commissioning Certificates issued by RUMSL) 175MW: 31.01.2025	**Connectivity System:** Establishment of 400/220 kV, 1X500 MVA Pachora SEZ PP Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024	**Start date of Connectivity under GNA:**30.11.2022 or availability of transmission system, whichever is later.	Land acquired for Generator PS & Generation Park. 5 out of 5 nos. transformers received at site. *NTPC vide letter dtd. 09.01.2025 has declared Commercial operation of second part capacity of 50MW out of 220MW Shajapur Solar Project w.e.f. 10.01.2025.*

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				170MW: 31.03.2025			
				Dedicated Transmission Line: Shajapur Unit-6 (220MW) - Shajapur Unit-7 (105MW) 220kV S/c line along with associated bays at both ends. 7.64 km out of 7.64 kms completed Shajapur Unit- 7-Pachora SEZ PP 220kV S/c line (conductor with a minimum capacity of 325MW at nominal voltage) along with associated bays at generation end. Foundations and erection completed. 15.92 km out of 15.92 kms completed. Shajapur Unit-8(125MW) - Pachora SEZ PP 220kV S/c line along with associated bay at	**Connectivity system under GNA:** Establishment of 400/220kV, 3x500MVA Pachora SEZ PP; Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (Quad/HTLS) - 02.04.2024	**Operationalization date:** 12.04.2024	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				generation end. (23.17km) Foundations completed: 203/203 nos. Tower erections: 191/203 nos. 66.82 km out of 66.82 kms completed			
30.	**Blue Leaf Energy Renewables Private Limited (BLERPL)** Connectivity Appl. No.-2200000030	235MW	Status as informed vide email dtd. 27.09.2024 **Generation:** 235MW: 30.06.2025	**Not Attended**	**DTL:** 220kV bay at Pachora PS – 02.04.2024 **ATS:** Nil	**Start date of Connectivity under GNA:** 30.06.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	
				DTL: 28.02.2025 BLERPL – Pachora PS 220kV S/c line along with associated bay at Generation end(~4.5km). Sec-68 obtained.	**CTS:** • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP • Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum	**Likely Operationalization date:** 30.06.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				Civil work to be started from 15.10.2024	capacity of 2100 MVA/ckt at nominal voltage) 02.04.2024		
31.	**Veh Saur Urja Private Limited (VSUPL)** Connectivity Appl. No.- 2200000085	163.2	**Generation:** 53MW: 10.07.2025 53MW: 21.07.2025 56MW 31.07.2025	**Generation:** 53MW: 10.07.2025 53MW: 21.07.2025 56MW 31.07.2025	**DTL:** 220kV bay at Pachora PS- 02.04.2024 **ATS:**Nil	**Start date of Connectivity under GNA:** 30.06.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				DTL: 21.06.2025 VSUPL – Pachora PS 220kV S/c line along with associated bay at Generation end. (13.72km). 220kV bay at Pachora PS is already under implementation under ISTS. Survey completed. Sec-68 obtained. Civil work planned from Jan'25.	**CTS:** • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP • Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024	**Likely Operationalization date:** 30.06.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
32.	**Avaada Energy Private Limited** Connectivity No.: 2200000082-50MW) Connectivity No.: 2200000267-250MW	50MW + 250MW (Solar)	Status as updated during meeting **Generation:** 50MW- 30.06.2026	Status as updated during meeting **Generation:** 50MW- 30.06.2026: 250MW: 31.12.2026	**DTL:** 220kV bay at Pachora PS is under implementation under ISTS as part of Rajgarh Ph II (1 GW) scheme – 14.02.2026 **ATS:** Nil	**Start date of Connectivity under GNA:** 31.12.2026 (as per request of AEPL subject to availability of CTS Augmentation for Connectivity under GNA) 250MW: **31.12.2026** [Subject to the availability of the Common Transmission System Augmentation for Connectivity under GNA].	M/s Avaada representative informed that their 250MW generation granted at Pachora PS vide in-principle connectivity intimation no. 2200000267 is expected to be completed by 31.12.2026.
				Dedicated Transmission Line: 30.04.2026 AEPL – Pachora PS 220kV S/c line(about 15km) along with associated bay at Generation end Survey under progress.	**CTS: 50MW: Rajgarh Ph-I scheme:** • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP • Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- 02.04.2024	**Likely Operationalization date:** 31.12.2026 250MW: 31.12.2026	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					50MW+250MW: **Rajgarh Ph-II scheme:** • 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS • Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026		
33.	**Oyster Renewable Energy Private Limited** **(Abenergia Renewables Private Limited)** Connectivity No.: 2200000086-100MW) (Connectivity No.:	100MW (Hybrid) 81MW (Hybrid)	Status as informed during meeting **Generation:** **100MW**-31.03.2025 **81MW-**31.03.2025	Status as informed during meeting **Generation:** **100MW**- 31.05.2025 **81MW-**31.05.2025	**DTL:** Nil **ATS:** Nil	**Start date of Connectivity under GNA:** **100MW-**14.02.2026 **81MW-**14.02.2026	M/s Abenergia Renewables Pvt. Ltd. representative informed that they would evacuate their power under T-GNA based on real time margins. Also, Connectivity agreement signed in May'24 and Aug'24.
				Dedicated Transmission Line: 31.05.2025 ARPL – Pachora PS 220kV S/c line along with associated bay at Generation end and ISTS end(16.45km).	**CTS:** **Rajgarh Ph-I scheme:** • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP • Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- 02.04.2024 **Rajgarh Ph-II scheme:**	**Likely Operationalization date:** **100MW-**14.02.2026 **81MW-**14.02.2026	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	2200000342-81MW)				• 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS • Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026		
34.	**Veh Damen Power Private Limited** Connectivity No.: 2200000356-76.8MW)	76.8MW (Wind)	Status as updated during meeting **Generation: 76.8MW-** 31.03.2026	**Generation: 76.8MW-** 31.03.2026	**DTL:** 220kV bay at Pachora PS - 02.04.2024 **ATS:** Nil	**Start date of Connectivity under GNA:** 30.03.2026 (subject to availability of CTS)	
				Dedicated Transmission Line: 21.06.2025 VEH Damen Power Private Limited in present application shall share DTL identified to VEH Saur Urja Private Limited (VSUPL) in application no. 2200000085 for 163.2MW at Pachora	**CTS Augmentation for Connectivity under GNA Rajgarh Ph-I scheme:** •Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP •Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- **Commissioned** **Rajgarh Ph-II scheme:**	**Likely Operationalization date:** 30.03.2026	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				PS, which is detailed below: • VSUPL – Pachora PS 220kV S/c line along with associated bay at Generation end	•400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS •Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026		
35.	**Bhojraj Developers Pvt. Ltd. (BDPL)** Connectivity Appl. No.- 2200000404	**186** (Wind & Solar Hybrid)		**Not Attended** **Generation:** 186 MW-	**DTL:** 1 no. 220kV line bay at Pachora PS shall be implemented under ISTS (as a part of the Rajgarh Phase-II Scheme).- 14.02.2026 **ATS:** NIL	**Start date of Connectivity under GNA:** 14.02.2026 (subject to availability of CTS)	
				Dedicated Transmission Line: Pachora PS 220kV S/c line along with 220kV line bay at generation station (Under the scope of M/s BDPL).	**CTS:** • Phase-I (Commissioned): Establishment of 400/220kV, 3x500MVA at Pachora SEZ PP Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (quad/twin HTLS) (with minimum capacity of 2100	**Likely Operationalization date:** 14.02.2026	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					MVA/ckt at nominal voltage) • Phase-II (SCOD: 14.02.2026): 400/220kV, 3x500MVA ICT augmentation (4th 5th & 6th) at Pachora PS. Pachora PS – Ujjain (MPPTCL) 400kV D/c line (quad ACSR/AAAC/AL59 Moose equivalent)		
		2142MW					
	Neemuch PS						
36.	**Rewa Ultra Mega Solar Ltd.** (Neemuch Solar Park) Connectivity Appl. No.- 1200003170; *(Under Regulation 37.3)*	500 (Land & FC Route)	**Not Attended** **44th JCC:** Status as updated vide email **Generation Schedule:** 160MW- 15.08.2024 170MW- 15.09.2024	**Not Attended** **Generation Schedule:** 160MW: 06.11.2024; 149.94MW: 06.11.2024; 20.06MW: 26.11.2024 (As per Commissioning Certificates issued by RUMSL) 170MW- 31.12.2025	**Connectivity System:** 2 nos. 220kV bays at Neemuch PS.- 24.04.2024 **ATS:** Nil	**Start date of Connectivity**: 30.11.2022 or availability of transmission system for Connectivity under GNA, whichever is later.	Vide RoP dated 25.11.2022 in Petition No. 247/TL/2022 the Central Commission observed that with regard to the liability of transmission charges in event of delay in coming up of generation project wherein M/s Neemuch Transmission Limited (NTL) has achieved CoD of the project on or before SCoD, applicable transmission charges shall be payable to M/s NTL by solar park developer/generator for the said delayed period.

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
			170MW- Not furnished	**Dedicated Transmission Line:** 30.11.2023 Neemuch Unit-1 (160MW) – Neemuch Unit-2 (170MW) 220kV S/c line along with associated bays at both ends. Total stringing of 3.796km completed. Neemuch Unit-2 (170MW) – Neemuch PS 220kV S/c line (conductor with a minimum capacity of 330MW at nominal voltage) along with associated bay at generation end. Stringing of 1.517km completed. Neemuch Unit-3 (170MW) - Neemuch PS 220kV S/c line along with associated bay at generation end –	**CTS:** Establishment of 2x500MVA, 400/220kV Neemuch PS with 1x125MVAr BR. Neemuch PS – Chittorgarh (PG) 400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) Neemuch PS – Mandsaur 400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 24.04.2024	**Operationalization date:** 06.05.2024	CERC *vide* its order dated 27.12.2022 in the petition no 247/TL/2022 has granted the transmission license to NTL. Further, CERC has also directed CTUIL to coordinate commissioning timelines for matching implementation of Neemuch Solar Park (500 MW) and the transmission project and enter into a tripartite agreement with Solar Park Developer and the Petitioner to address the liability in case of mismatch. CTUIL vide letter dated 05.05.2024 has made effective 500MW GNA granted to RUMSL for its Neemuch Solar Park at Neemuch PS w.e.f. 06.05.2024. Further, liability due to mismatch in commissioning of generation (by RUMSL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	**Under ISTS Scope**		
				Generation Commissioning /Connectivity line schedule	**Connectivity / Connectivity system under GNA**		
				Stringing of 3.813km completed.			
37.	**ACME Cleantech Solutions Private Limited (ACME CSPL)** Connectivity Appl. No.-2200000709: 300 MW	300 MW (Solar)		**Generation Schedule:** 300 MW: 31.01.2026	**DTL:** 1 no. 220kV line bay at Neemuch S/s to be implemented under ISTS.-31.01.2026 (Awarded to Powergrid vide CTU OM dated 05.09.2024) **ATS: Nil**	**Start date of Connectivity:** 31.01.2026 (As per request of ACME CSPL vide letter dated 19.07.2024 for revising start date of connectivity from 31.12.2025 to 31.01.2026)	
				DTL: **31.12.2025** ACME CSPL – Neemuch 220kV S/c line along with associated bay at generation end **Foundations:** 0/80 **Tower erections:**0/80 **Stringing:**0/28	**Augmentation (Other than ATS)** Existing Transmisison System	**Likely operationalization date:** 31.01.2026	
		800					
	Khavda PS						

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
38.	**Adani Renewable Energy Holding Four Ltd.** (AREHFL) Connectivity Appl. No.-1200002437; *(Under Regulation 37.3)*	500 (Bid Route)	**Generation Schedule:** Ph1:500MW-31.03.2025	**Generation Schedule:** Ph1:500MW-31.03.2025	**Connectivity System:** Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) ; Khavda PS- Bhuj PS 765kV D/c line. -Commissioned	**Start date of Connectivity under GNA:** 50MW (JKPCL)-01/04/2023 or availability of transmission system, whichever is later. 450MW- 18.01.2024	AREHFL representative vide email dtd. 05-07-2024 informed that Revised SCoD as per SECI LoA is 18.03.2025. Land acquired for Generation PS & Generation Park. CTUIL vide letter dated 23.02.2024 has made effective 1000MW GNA granted to AREHFL for its RE project at Khavda PS1 w.e.f. 25.02.2024. Further, liability due to mismatch in commissioning of generation (by AREHFL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.
				Dedicated Transmission Line: 15.03.2025 AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying capacity of 1250MW at nominal voltage) along with associated line bays at generation end (for appl. no. 1200002437 (500MW) & 1200002678(2000MW)- matching with Connectivity System under ISTS scope (4.2 km)	**Connectivity system under GNA:** **50MW to JKPCL:** • Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; • Khavda-I (GIS) PS- Bhuj PS 765kV D/c line -Commissioned **450MW:** • Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; • Khavda-I (GIS) PS- Bhuj PS 765kV D/c line; • Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and	**Operationalization date:** 25.02.2024	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
				Line charging for PSS2 completed. No. of Foundations: 11/13 No. of Tower Erections: 7/13 Stringing: 0/4.2 km	C'peta-Hyderabad-Kurnool 765kV line-Commissioned		
39.	**Adani Renewable Energy Holding Four Ltd.** (AREHFL) Connectivity Appl. No.-1200002678-500+417 MW *(Under Regulation 37.3)* *1083MW (Under Regulation 37.1)*	500+417 +1083 (Bid Route)	Status as informed vide email: **Generation Schedule:** **1083MW:** Ph1:238MW-07.03.2024; Ph2:262MW-28.03.2024; Ph3:62MW-29.03.2024; Ph4:163MW-30.03.2024; Ph5:25MW-10.10.2024 (750MW Trial run under process) Ph6: 250MW-31.12.2024;	Status as informed vide email dtd. 02.01.2025 : **Generation Schedule:** **1083MW:** 237.87MW: 13.12.2024 250MW: 13.12.2024 249.975MW: 14.12.2024 (COD as declared by Adani inline with SECI compliance certificate) 137.5MW: 31.12.2024 (Trial run under progress) 124.7MW: 31.01.2025 83MW: 30.11.2026	**Connectivity System:** Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS); Khavda-I PS- Bhuj PS 765kV D/c line -Commissioned **DTS:** Bays at ISTS substation end shall be under the scope of transmission licensee owning the ISTS substation subject to compliance of relevant provisions of tariff policy.	**Start date of Connectivity under GNA:** 500MW: 18.01.2024 417MW: 01.10.2026 1083MW: 26.12.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	AREHFL representative vide email dtd. 05-07-2024 informed that Revised SCoD as per SECI LoA for 500MW+1083MW+ 417MW are as follows: **500MW:** 250MW- 18.03.2025 250MW: 05.11.2026 **1083MW** 500MW: 05.11.2025 500MW: 05.11.2025 83MW: 01.10.2026 (under approval) **417MW:** 167MW: 05.11.2026 250MW: 05.11.2026 AREHFL representative informed that Power is being evacuated by AREH4L based on margins available.

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
			Ph7: 83MW-30.11.2026 **500MW:** Ph1: 250MW-31.03.2025; Ph2: 250MW-30.11.2026; **417MW** Ph1: 62MW-07.03.2024; Ph2: 38MW-28.03.2024; (100 MW Trial run under process) Ph3: 67MW-31.12.2024; Ph4: 250MW-30.11.2026;	**500MW:** Ph1: 250MW-31.03.2025; Ph2: 250MW-30.11.2026; **417MW** 87.725MW: 13.12.2024 (COD as declared by Adani inline with SECI compliance certificate) 12.375MW: Trial run completed. COD under progress 67MW: 31.12.2025; 250MW: 30.11.2026;			
				Dedicated Transmission Line: - 29.02.2024 AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying	**Connectivity system under GNA:** **For 500MW:** • Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS;	**Operationalization date:** 500MW: 25.02.2024 **Likely Operationalization date:**	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
				capacity of 1250MW per ckt at nominal voltage) along with associated line bays at the generation end. (for appl. no. 1200002437(500MW) & 1200002678(2000MW)) Stringing completed: 5/5 km Line charged.	• Khavda-I (GIS) PS- Bhuj PS 765kV D/c line; • Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line. - Commissioned **For 417 MW:** **Part A-** • Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line • KPS2-Lakadia 765kV D/c line • Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. • Lakadia-Ahmedabad 765kV D/c line. • Ahmedabad-Navsari (New) 765kV D/c line.	417MW: 01.10.2026 1083MW: 26.12.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
					• LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) – 21.03.2025 **Part B-** Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line. -Commissioned **For 1083MW:** **ATS:** Nil **CTS:** • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line		

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					• KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I) • **Khavda Phase-II** • **Khavda Phase-III-** 26.12.2025 • **Khavda Phase-IV :Part E1**		
40.	**Adani Renewable Energy Holding Four Ltd.** (AREHFL) Connectivity Appl. No.- 1200002679; *(Under Regulation 37.1)*	1000 (Bid Route)	**Generation Schedule:** Ph1: 351.45MW- 31.01.2024; Ph2: 199.6MW- 14.02.2024; Ph3: 150.07MW- 22.02.2024 Ph4: 150.28MW- 22.02.2024 Ph5: 148.6MW- 05.03.2024	**Generation Schedule:** Status as informed vide email dtd. 02.01.2025 1000MW- 13.12.2024 (COD as declared by AREHFL inline with SECI compliance certificate)	**Connectivity System:** Bay at ISTS substation.- Commissioned **Additional Transmission System:** Nil	**Connectivity start date:** 26.12.2025	AREHFL representative informed that Revised SCoD as per SECI LoA: 05.11.2024. AREHFL representative informed that Power is being evacuated by AREH4L based on margins available. Vide email dtd. 27.10.24, M/s Adani representative clarified that out of 1000MW connectivity, 850 MW Trial Run Certificate received from WRLDC on 13-09-24 and Trial run under process for 150 MW.
				Dedicated Transmission Line: 31.12.2023	**CTS:** • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS)	**Likely Operationalization date:** 26.12.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
			(850 MW Trial Run Certificate received from WRLDC on 13-09-24 150 MW Trial under process))	AREHFL PS2 – Khavda (GIS) PS 400kV S/c line (with minimum power carrying capacity of 1250MW per ckt. at nominal voltage) along with associated line bays at generation end – matching with Connectivity System (2.617 km)- Completed	• KPS1 – Bhuj 765kV D/c line • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I) • **Khavda Phase-II** • **Khavda Phase-III-** 26.12.2025 • **Khavda Phase-IV: Part E1**		
41.	**Adani Green Energy Limited (AGEL)** (Connectivity: 230700006-1000MW; (Under Regulation 37.3)	1000MW (Hybrid) (L&FC Route)	**Generation Schedule:** Ph1: 150MW-31.12.2024; Ph2: 300MW-31.01.2025; Ph3: 400MW-28.02.2025; Ph4: 150MW-30.06.2025	**Generation Schedule:** Ph1: 400MW-31.01.2025; Ph2: 250MW-28.02.2025; Ph3: 200MW-31.03.2025; Ph4: 150MW-30.06.2025	**Connectivity System:** Bay at ISTS substation.-20.01.2025 **Additional Transmission System:** • Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) • Khavda-I PS- Bhuj PS 765kV D/c line	**Start date of Connectivity under GNA:** 21.03.2025	As informed by M/s Adani representative, Generator PS is PSS-5 CON-4 application submitted in July'24.
				Connectivity: -15.12.2024 AGEL- Khavda-I PS 400kV S/c line along	**Connectivity system under GNA:** • Establishment of 765/400kV,	**Likely Operationalization date:** 21.03.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				with associated bay at Generation end (8.35ckm) Completed and ready for charging.	4x1500MVA KPS1 (GIS); • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line • KPS2-Lakadia 765kV D/c line • Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. • Lakadia-Ahmedabad 765kV D/c line. • Ahmedabad-Navsari (New) 765kV D/c line. • LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T)		
42.	**Adani Green Energy Limited (AGEL)**	1000MW (Hybrid) (L&FC Route)	**Generation Schedule:** 500MW: 31.12.2024	**Generation Schedule:** 150MW: 31.01.2025 125MW: 28.02.2025	**Connectivity System:** Bay at ISTS substation-20.01.2025	**Start date of Connectivity under GNA:** 21.03.2025	As informed by M/s Adani representative, Generator PS is PSS-4

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	(Connectivity: 0230700007-1000MW) (Under Regulation 37.3)		500MW:31.01.2025	50MW: 31.03.2025 675MW: 30.06.2025	**Additional Transmission System:** • Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) • Khavda-I PS- Bhuj PS 765kV D/c line.		CON-4 application submitted.
				Dedicated Transmission Line: 15.12.2024- physically completed AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (9km) Ordering completed and work under process. Foundation completed: 24/24 nos. Tower Erections: 24/24 nos. Stringing: 9.74/9.74	**Connectivity system under GNA:** • Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line • KPS2-Lakadia 765kV D/c line • Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. • Lakadia-Ahmedabad 765kV D/c line. • Ahmedabad-Navsari (New) 765kV D/c line. • LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s	**Likely Operationalization date:** 21.03.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T)-21.03.2025		
43.	**Adani Green Energy Limited (AGEL)** (Connectivity: 0230700008-1050MW; 1670426695890- 250MW) (Under Regulation 37.3)	1050MW (Hybrid) (L&FC Route) + 250MW (Wind)	**Generation Schedule:** 175MW: 29.03.2024 (completed), Expected SCD: 30.09.2024 (Trial run under process); 200MW: 30.09.2024 350MW: 31.10.2024 175MW: 30.11.2024 150MW: 31.03.2025	Status as informed vide email dtd. 02.01.2025 **Generation Schedule:** 162.5MW: 11.12.2024 200MW: 08.12.2024 112.5MW: 29.12.2024 25MW: 28.12.2024 12.5MW: 28.12.2024 (COD as declared by Adani) 192.5MW: 31.12.2024 (Trial under progress) 70MW: 31.01.2025 180MW: 28.02.2025 95MW: 30.05.2025	**Connectivity System:** Bay at ISTS substation. 20.01.2025 **Additional Transmission System:** • Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) • Khavda-I PS- Bhuj PS 765kV D/c line -Commissioned	**Start date of Connectivity under GNA:** 1050MW: 21.03.2025 250MW: 26.12.2025	As informed by M/s Adani representative, Generator PS is PSS-3

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
				249.6MW (Wind): 13.12.2024 (COD as declared by Adani)			
				Dedicated Transmission Line: Charged on 27.03.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (5.4 ckm)- Stringing completed: 5.4/5.4km	**Connectivity system under GNA:** • Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line • KPS2-Lakadia 765kV D/c line • Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. • Lakadia-Ahmedabad 765kV D/c line. • Ahmedabad-Navsari (New) 765kV D/c line. • LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along	**Likely Operationalization date:** 1050MW: 21.03.2025 250MW: 26.12.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) • **Khavda Phase-III** (*only for additional 250MW*)-26.12.2025		
44.	**Adani Green Energy Limited (AGEL)** (Connectivity: 1670426092248-1050MW; (Under Regulation 37.1)	1050 MW (Hybrid)	**Generation:** 1050MW-30.06.2025	**Generation:** 1050MW- 30.06.2025	**Connectivity System:** Bay at ISTS substation.-Commissioned **Additional Transmission System:** Nil	**Date from which connectivity granted:** 26.12.2025	As informed by M/s Adani representative, Generator PS is PSS-7 CON-4 application submitted.
				Connectivity: 15.06.2025 AGEL- Khavda-I PS (Bus Section-I) 400kV S/c line along with associated bay at Generation end (4.7km) Ordering completed and work under process.	**Common Transmission System:** • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I)	**Likely Operationalization date:** 26.12.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				Foundations completed: 13/13 nos. Erections completed: 8/13	**Khavda Phase-II:** **Khavda Phase-III**		
45.	**Sarjan Realties Private Ltd.** (Connectivity: 0230700011-1150MW) (Under Regulation 37.1)	1150MW (Hybrid)	**Generation:** 250MW-31.10.2024; 300MW-30.11.2024; 600MW: 31.12.2025	**Not Attended Generation:** 200MW- 31.12.2024; 200MW- 31.01.2025; 100MW: 31.05.2025 630MW: 31.12.2025	**Connectivity System:** Bay at ISTS substation.-28.02.2026 *(SCOD as per CTU OM dtd. 02.01.2024)* **ATS:** Nil	**Date from which connectivity granted:** 28.02.2026 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	Total land acquired for Generation park & Pooling station. CON-4 application submitted.
				Connectivity: 15.10.2024 SRPL- KPS1 (Bus Section-2) 400kV S/c line along with associated bay at Generation end (15km) Foundation completed: 17/17 nos.	**CTS:** • KPS1 – Bhuj 765kV D/c line **KPS1 Augmentation scheme:** • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 4x1500MVA ICTs (4,5,6 & 7th on bus section-II) • KPS1 – KPS2 765kV D/c line	**Likely Operationalization date:** 28.02.2026	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				Tower Erections: 17/17 nos. Stringing: 5.95/5.95 km	• **Khavda Phase-II** • **Khavda Phase-III** -26.12.2025		
		9000					
	Khavda II PS						
46.	**Gujarat State Electricity Corporation Ltd.** (GSECL) (Renewable Power Park Developer) Connectivity Appl. No.- 1200003331 (100MW+500 MW Under Regulation 37.3)	600 (Land & FC Route)	**Generation Schedule:** Ph1:600MW-31.01.2025	Status as updated in meeting **Generation Schedule:** Ph1:600MW-31.03.2025	**Connectivity System:** Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT.-31.03.2025	**Start date of Connectivity under GNA:**30.11.2023 or availability of transmission system, whichever is later.	
				Dedicated Transmission Line: GSECL PS1 (South) – Khavda II PS 400kV S/c line (on D/c tower) along with associated line bay at generating station (2.5 km) **–** 31.03.2025 Gantry coordinates for one line provided.	**Connectivity system under GNA:** Establishment of 765/400kV, 2x1500MVA Khavda-II PS (GIS)-31.03.2025 KPS1-KPS2 765kV D/c line.- 20.01.2025.	**Likely Operationalization date:** 31.03.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				EPC contract awarded. Engineering completed.			
47.	**Gujarat State Electricity Corporation Ltd.** (GSECL) (Connectivity: 0230700005) (1000MW-Under Regulation 37.3)	1000MW (Solar)	**Generation schedule:** 1000MW: 31.03.2025	**Generation schedule:** Generation Schedule: 1000MW: 31.03.2025	**Connectivity System:** Bay at ISTS substation.-31.03.2025 **ATS:** Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT-31.03.2025 KPS1-KPS2 765kV D/c line- 20.01.2025	**Start date of Connectivity under GNA:**: 21.03.2025	GSECL informed that their 1725MW generation granted at Khavda-II PS vide in-principle connectivity intimation no. 2200000048 is expected to be completed by 31.03.2025.
				Dedicated Transmission Line: GSECL PS1 (South) – Khavda II PS 400kV D/c line along with associated bay at generating station (Above DTL shall also cater to 600MW St-II connectivity already granted to GSECL	**Connectivity system under GNA:** • Establishment of 765/400kV, 3x1500MVA KPS2 (GIS); • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line	**Likely Operationalization date:** 31.03.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				with St-II Connectivity 1200003331)– 31.03.2025 Engineering completed. Transmission line work initiated. GIS control room work under progress. GIS material reached at site.	• KPS2-Lakadia 765kV D/c line • Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. • Lakadia-Ahmedabad 765kV D/c line. • Ahmedabad-Navsari (New) 765kV D/c line. • LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) -31.03.2025		
48.	**Gujarat Industries Power Company Ltd.** (GIPCL) (Renewable Power Park Developer)	600 (Land & FC Route)	Status as informed during meeting **Generation Schedule:** Ph1:600MW-31.01.2025	**Generation Schedule:** Ph1:600MW-31.03.2025	**Connectivity System:** Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT – 31.03.2025 KPS1-KPS2 765kV D/c line	**Start date of Connectivity under GNA:**30.11.2023 or availability of transmission system, whichever is later.	GIPCL representative informed that all 4 nos. of 340MVA transformer received at site. GIPCL vide email dtd. 28.10.2024 informed that Application no. 2200000159 for 1775MW is expected to be completed by 31.05.2026.

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.-1200003371; (600MW-Under Regulation 37.3)			**Dedicated Transmission Line:** GIPCL PS1 – Khavda II PS 400kV S/c line (on D/c tower) along with associated line bay at generating station – 28.02.2025 Foundations completed: 14/27 nos. Erections: 2 nos. DTL awarded. Route survey completed. Soil testing completed. Sec68 approval received Sec 164 notification published in Aug'24. **PS:** ICT and GIS received at site. GIS hall ready for installation.	**Connectivity system under GNA:** Establishment of 765/400kV, 2x1500MVA Khavda-II PS (GIS)-31.03.2025 KPS1-KPS2 765kV D/c line.- 20.01.2025	**Likely Operationalization date:** 31.03.2025	CON-4 Application submitted in March'24.
49.	**NTPC Renewable Energy Ltd**. (NTPC-REL)	265 (Bid Route); 100 (Bid Route);	**Not Attended** **44th JCC**:	**Not Attended** Status updated through mail. **Generation Schedule:**	**Connectivity System:** Bay at ISTS substation end.	**Start date of Connectivity under GNA:** 265MW: 20.01.2025 100MW: 20.01.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.-1200003585 (265MW)-(Under Regulation 37.3) 1200003733 (100MW)-(Under Regulation 37.3) 1200003953 (500MW-Under Regulation 37.3; 390MW-Under Regulation 37.2) 0330700007 (300MW)-Under Regulation 37.2	890MW (New IREDA LOA) 300MW (Bid Route)	Status as received on email: **Generation Schedule:** Ph1:265MW-31.12.2024; Ph2:100MW-31.12.2024; Ph3: 890MW-31.01.2025; Ph4: 300MW-30.06.2025	Ph1:265MW-20.02.2025 Ph2:100MW-20.02.2025 Ph3:890MW-20.02.2025 Ph4: 300MW-20.02.2025	Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT-31.03.2025 KPS1-KPS2 765kV D/c line-20.01.2025	500MW: 20.01.2025 300MW+390MW-31.01.2026 (Interim)	
				Dedicated Transmission Line: NTPC REL PS2-KPS2 400kV S/c line on D/c tower (with a minimum capacity of 1600MW at nominal voltage) along with associated line bays at generation end. –30.01.2025	**Connectivity system under GNA:** Establishment 765/400kV, 2x1500MVA, KPS2 (GIS)-31.03.2025 KPS1-KPS2 765kV D/c line **For 300MW+390MW:** **ATS:** Nil **CTS:** **Khavda Phase-I:** • KPS1 – Bhuj 765kV D/c line **KPS1 Augmentation scheme:** • KPS1 – KPS2 765kV D/c line **Establishment of KPS2 in Khavda RE Park:**	**Likely Operationalization date:** 265MW: 31.03.2025 100MW: 31.03.2025 500MW: 31.03.2025 300MW+390MW: 19.11.2026	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					• Establishment of 765/400kV, 4x1500MVA, KPS2(GIS) with 2x330MVAR 765kV bus reactor and 2x125MVAR 400kV Bus Reactor • **Khavda Phase-II** • **Khavda Phase-III** • **Khavda Phase-IV (Part A to D);** • **Khavda Phase-IV Part-E4**		
		3755					
	Kallam PS						
50.	**Renew Solar Power Pvt. Ltd.** Connectivity Appl. No.-1200003241; (Under Regulation 37.3)	300MW (Bid Route) (SECI RTC LOA)	**Generation Schedule:** Ph1:100MW-28.02.2025; Ph2:200MW-31.03.2025;	**Generation Schedule:** Ph1:150MW-31.03.2025; Ph2:150MW-30.06.2025;	**Connectivity System:** • Bay at Kallam PS • Establishment of 400/220kV Kallam PS alongwith 1x500MVA, 400/220kV ICT • LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS	**Start date of Connectivity under GNA:** 31.12.2022 or availability of transmission system, whichever is later.	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 300MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: RSPPL – Kallam 220kV S/c line along with associated bay	**Connectivity system under GNA:** 400/220kV, 2x500MVA Kallam PS	Deemed GNA effective w.e.f. 10.08.2024	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	**Under ISTS Scope**		
				Generation Commissioning /Connectivity line schedule	**Connectivity / Connectivity system under GNA**		
				at Generation end. (29km)– 28.02.2025 Foundations completed: 95/102 nos. Tower erection: 91/102 nos. Stringing completed: 14/28.78 km **Generating PS:** Completed	LILO of both ckts. of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS.		
51.	**ReNew Green (MHP One) Private Limited {RG(MO)PL}** Connectivity Appl No.-1200003881 (117MW); 1200003942 (33MW)-(Under Regulation 37.2)	117MW (Land & FC route) 33MW (New L&FC)	**Generation Schedule:** Ph1-50 MW: 28.02.2025; Ph2-67 MW: 31.03.2025; Ph3-33 MW:31.03.2025;	**Generation Schedule:** Ph1-50 MW: 28.02.2025; Ph2-67 MW: 31.03.2025; Ph3-33 MW:31.03.2025;	**Dedicated Connectivity System:** • Bay at Kallam PS **ATS:** Nil	**Start date of Connectivity under GNA:** **117MW:** 31.01.2024 **33MW:** 05.10.2025	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 117MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024.
				Dedicated Transmission Line: RG(MO)PL- Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end (54km)- 31.01.2025	**CTS:** **117MW:** • Establishment of 400/220kV, 2x500MVA Kallam PS. • LILO of both circuits of Parli (PG) – Pune (GIS) 400kV D/c line at Kallam PS. **33MW:**	**117MW:** Deemed GNA effective w.e.f. 10.08.2024 **Likely Operationalization date:**	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				Foundations completed: 106/118 nos. Tower erection: 102/115 nos. Stringing: 17/32 km	•Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS.	**33MW**: 05.10.2025	Land acquired for Generator PS.
52.	**TEQ Green Power XI Pvt. Ltd. (TGPXIPL)** Connectivity Appl No.-1200003901 (200MW);	99MW (New L&FC) 200MW (SECI LoA) 21.6MW (L&FC)	**Generation Schedule:** Ph1- 21.6MW: 30.10.2024; Ph2- 50MW: 31.12.2024; Ph3- 49MW: 31.03.2025;;	**Generation Schedule:** Ph1- 21.6MW: 20.01.2025; Ph2- 50MW: 31.03.2025; Ph3- 49MW: 30.04.2025;; Ph4- 200MW:	**Dedicated Connectivity System:** • Bay at Kallam PS **ATS:** Nil	**Start date of Connectivity under GNA:** 05.10.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	**Under ISTS Scope**		
	1200003944 (99MW); 0331400002 (21.6MW) -Under Regulation 37.2		Ph4-200MW: 31.12.2025	**Generation Commissioning /Connectivity line schedule** 31.12.2025	**Connectivity / Connectivity system under GNA**		
				Dedicated Transmission Line: 15.01.2025 TGPXIPL-Kallam PS 220kV S/c line (on D/c tower) (with minimum capacity if 321.6MW at nominal voltage) along with associated bay at Generation end (38km)- Foundations completed: 122/123; Tower erection: 119/123 Stringing completed: 27.47/35.2km	**CTS:** • Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS. -05.10.2025	**Likely Operationalization date:** 05.10.2025	
53.	**Anupavan Renewables Private Limited** Connectivity Appl No.-1200003965 (148.75MW) (148.75MW-Under	148.75MW (Bid Route)	Status as informed vide email dtd. 27.09.24 **Generation Schedule:** 148.75MW: 31.12.2025	**Not Attended Generation Schedule:** 148.75MW:	**Connectivity System:** • Bay at Kallam PS	**Start date of Connectivity under GNA:** **148.75:** 30.09.2023	CTUIL vide letter dated 15.07.2024 has revoked In-principle grant of Connectivity for 1.25MW to M/s Anupavan Renewables Pvt. Ltd. (ARPL) at Kallam PS. M/s Anupavan representative informed tariff adoption awaited from SECI. CTU vide letter dated 09.08.2024 has made effective the Connectivity
				Dedicated Transmission Line: ARPL-Kallam PS 220kV S/c line along with associated bay at Generation end (25km)- 28.02.2025	**Connectivity system under GNA:** **148.75MW:** • Establishment of 400/220kV, 2x500MVA Kallam PS.	**148.75:** Deemed GNA effective w.e.f 10.08.2024	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	Regulation 37.3)			Excavation work started in July'23.	• LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS		for 148.75MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024 The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
54.	**Viento Renewables Private Limited** Connectivity Appl No.-0231400002 (150MW)-Under Regulation 37.3	150MW (Bid Route)	Status as informed vide email dtd. 27.09.24 **Generation Schedule:** Ph1: 150MW: 31.03.2025	**Not Attended** Status as informed vide email dtd. 24.12.24 **Generation Schedule:** 150MW: 30.06.2025	**Connectivity System:** • Bay at Kallam PS (shared with ARPL) • Establishment of 400/220kV Kallam PS along with 1x500MVA, 400/220kV ICT • LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS	**Start date of Connectivity under GNA:** 28.06.2023	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 150MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: 31.05.2025 Interconnection of VRPL wind power	**Connectivity system under GNA:** • Establishment of 400/220kV, 2x500MVA Kallam PS.	Deemed GNA effective w.e.f 10.08.2024	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				plant to Pooling station of Anupavan Renewables Private Limited (ARPL) (to be established by ARPL for grant of st-II connectivity vide intimation CTU/W/05/Con St-II/1200003965 dtd. 30.08.22) • VRPL shall share the following connectivity system granted to ARPL: ➢ ARPL-Kallam PS 220kV S/c line along with associated bay at Generation end.	• LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS.		
55.	**Serentica Renewable India 4 Pvt. Ltd. (SRI4PL)** Connectivity Appl No.-0231400004 0331400007-140MW	210MW + 140MW	**Generation:** 59MW: 31.12.2024; 149MW: 31.03.2025; 142MW: 30.06.2025	**Generation:** 102MW: 31.03.2025; 102MW: 30.04.2025; 146MW: 31.05.2025	**Connectivity System:** • Bay at Kallam PS • Establishment of 400/220kV Kallam PS alongwith 1x500MVA, 400/220kV ICT • LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS	**Start date of Connectivity under GNA:** **200MW:** 31.12.2024 (Interim) **150MW:** 05.10.2025	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020. CTU vide letter dated 18.12.2024 has made effective the Connectivity

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	(200MW-Under Regulation 37.1; 140MW+10MW-Under Regulation 37.2)			**Dedicated Transmission Line:** SRI4PL-Kallam PS 220kV S/c (on D/c tower) along with associated bay at Generation end (13.4km)- 15.03.2025 Route survey completed; Sec68 obtained. Foundation completed: 39/58 Tower Erection: 36/58 nos. Stringing: 1/13.4kms.	**CTS:** **200MW:** • Establishment of 400/220kV, 2x500MVA Kallam PS. • LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS. **140MW+10MW:** • Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS	**Operationlization date:** **200MW:** 31.12.2024 **Likely operationalization date:** **150MW:** 05.10.2025	for 200MW w.e.f. 31.12.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. M/s SRI4PL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time. SRI4PL filed Petition No. 276/MP/2025 *(SRI4PL v CTUIL*) seeking quashing of revocation Notices dated 24.01.2025 issued by CTUIL to Petitioner/ Serentica 4 . **The Petiton is under adjudication before the Central Commission.**
56.	**Torrent Solar Power Pvt. Ltd.** (Connectivity: 1670224223993)- 66MW	66MW (Wind) 92MW (Wind)	Status as informed vide email **Generation:** 66MW- 31.10.2025	Status as informed in meeting **Generation:** 66MW- 31.10.2025 92MW- 31.10.2025	**Dedicated Connectivity System:** • Bay at Kallam PS -31.03.2025 **ATS:** Nil	**Start date of Connectivity under GNA:** **66MW-**05.10.2025 (subject to the availability of Common	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	Under Regulation 37.2 Connectivity No.: 033140013-92MW) Connectivity No.: 2200000198-250MW)	250MW (Wind)	92MW-31.10.2025 250MW-31.10.2025	250MW-31.10.2025		Transmission System Augmentation for Connectivity under GNA) **92MW**-05.10.2025 **250MW**-05.10.2025	
				Dedicated Transmission Line: TSPPL-Kallam PS 400kV S/c line along with associated bay at generator end-31.10.2025	**CTS:** • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS -05.10.2025	**Likely Operationalization date:** **66MW-** 05.10.2025 **92MW-**05.10.2025 **250MW-**05.10.2025	
57.	**TEQ Green Power XI Private Limited (TGPXIPL)** (Connectivity No.: 2200000035-29.7MW)	29.7MW (Wind)	**Generation:** 29.7MW-30.10.2024	**Generation:** 29.7MW-30.01.2025	**DTL:** Bay at Kallam PS (sharing with TGPXIPL in application no. 1200003901) **ATS:** Nil	**Start date of Connectivity under GNA:** 05.10.2025	
				Dedicated Transmission Line: TGPXIPL – Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end 15.01.2025	**CTS:** • Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV	**Likely Operationalization date:** 05.10.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				Foundations completed: 122/123; Tower erection: 119/123 Stringing completed: 27.47/35.2km	D/c line (twin moose) at Kallam PS -05.10.2025		
58.	**Avaada Energy Private Limited** Connectivity No.: 2200000075-50MW) Connectivity No.: 2200000353-250MW)	50MW (Wind) 250MW (Wind)	Status as updated during meeting **Generation:** 50MW-30.06.2025 250MW-30.06.2026	Status as updated during meeting **Generation:** 50MW- 30.06.2025 250MW- 30.06.2026	**DTL:** 1 no. 220kV line bay at ISTS substation end-30.09.26 as per CERC order dtd. 06.04.2024 in petition 123/TL/2023 **ATS:** Nil	**Start date of Connectivity under GNA:** 50MW- 30.09.2026 250MW-30.09.2026	
				Dedicated Transmission Line:30.04.2025 AEPL – Kallam PS 220kV S/c line along with associated bay at generation end (8km). Line package awarded, Survey completed. Civil work started.	**CTS:** • Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS -05.10.2025	**Likely Operationalization date:** 50MW- 30.09.2026 250MW-30.09.2026 (subject to availability of CTS Aug for Connectivity under GNA)	
59.	**Serentica Renewables India Private Limited**	200MW (Wind)	Status as updated during meeting	Status as updated during meeting **Generation:** 200MW- 31.10.2025	**DTL:** 1 nos. 400kV line bay at ISTS substation end-31.03.2025	**Start date of Connectivity under GNA:** **200MW-** 05.10.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	Connectivity No.: 2200000277-200MW) Connectivity No.: 2200000302-100MW)	100MW (Wind)	**Generation:** 200MW-31.10.2025 100MW-31.10.2025	100MW- 31.10.2025	**ATS:** Nil	**100MW-** 05.10.2025	
				Dedicated Transmission Line: 30.09.2025 M/s SRIPL shall share the Dedicated Transmission System for Connectivity granted to M/s TSPPL for its another WPP of 66MW with application no. 1670224223993) TSPPL – Kallam PS 400kV S/c line(13km) along with associated bay at generation end	**CTS:** LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand-II(M) 400kV D/c line (twin moose) at Kallam PS –05.10.2025	**Likely Operationalization date:** **200MW-** 05.10.2025 **100MW-** 05.10.2025	
60.	**Tata Power Renewable Energy Limited** Connectivity No.: 2200000193-101MW)	101MW (Wind)	Status as informed during meeting **Generation:** 101MW-31.03.2025	Status as informed during meeting **Generation:** 101MW- 31.03.2025	**DTL:** 1 no. 400kV line bay at ISTS substation end - 31.03.2025 **ATS:** Nil	**Start date of Connectivity under GNA:** 05.10.2025	M/s TATA Power representative informed that CON-4 application submitted.
				Dedicated Transmission Line: 31.03.2025 TPREL in present application shall	**CTS:** LILO of both circuits of Parli(M) – Karjat(M)/Loni kand II(M) 400kV D/c line (twin moose) at Kallam PS-05.10.2025	**Likely Operationalization date:** 05.10.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				share the DTL identified to Torrent Solar Power Private Limited (TSPPL) in application no. 1670224223993 (for 66MW), which is detailed below: • TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end Interconnection between TSPPL Common PS and TPREL 400/33kV PS TSPPL Common PS-TPREL PS 400kV S/c line on S/c towers Sec 68 applied. Civil work started.			
61.	**Tata Power Renewable Energy Limited (TPREL)**	100.8 MW (Wind) 101 MW **(Wind)**		**Generation Schedule:** 100.8 MW- 01.03.2026 101 MW- 01.03.2026	**DTL:** 1 no. 400kV line bay at ISTS substation end – 31.03.2025	**Start date of Connectivity:** **100.8MW+101MW:** 01.03.2026	M/s TPREL shall share the 400kV bay granted to M/s Torrent Solar Power Pvt. Ltd. (TSPPL) against application no. **1670224223993**.

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	Connectivity No.: 2200000450-100.8 MW Connectivity No.: 2200000395-101 MW				(as per the CERC order dated 06.04.2024 in petition no. 123/TL/2023) **ATS: Nil**	[Subject to the availability of the Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: M/s TPREL shall share the DTL for Connectivity granted to M/s TSPPL for its WPP of 66MW (appl. No. **1670224223993**) as given below: 01.03.2026 TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end	**Augmentation (Other than ATS):** LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand-II(M) 400kV D/c line (twin moose) at Kallam PS.- 05.10.2025	**Likely Operationalization date: 100.8MW+101MW:** 01.03.2026	
		2759.85					
	Solapur PG S/s						
62.	**Renew Green Energy Solutions Pvt. Ltd. (RGESL)**	100MW + 32MW + 76MW (Wind) +	**Generation Schedule:** Solar: 100MW: 15.11.2024 200MW: 31.03.2025	Status as informed vide email dated 25.12.2024 **Generation Schedule:** Solar:	**Dedicated Connectivity System:** Nil **ATS:** Nil	**Start date of Connectivity under GNA: 100MW+76MW+48MW:** 30.06.2024	Renew representative informed that technical connection data for subject project has been submitted. Subsequently, CTU has issued Technical Connection details for the same.

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	(Total: 600MW, Hybrid) Solar Connectivity: 0231400007-100MW; 0331400004-32MW; 1670048864400-50 MW; 2200000026-51MW; 331400010-70MW; 331400014-100MW Wind Connectivity 331400011-48MW 0231400011-76MW; 2200000155-73MW	50 MW (L&FC) + 51MW + 73MW (Wind) + 70MW + 48MW (Wind) + 100MW	103MW: 30.06.2025 Wind: 100MW: 31.12.2024 81MW: 31.03.2025 16MW: 31.12.2025	100MW: 31.12.2024 200MW: 31.03.2025 103MW: 30.06.2025 Wind: 82 MW: 31.01.2025 50 MW: 28.02.2025 65 MW: 31.03.2025		**32MW+50MW+51MW+ 70MW+100MW:** 31.03.2025 **73MW:** 30.09.2025	Land acquired for Generator PS. Renew representative informed that 403MW solar generation will be connected at PSS-4. 197MW (Wind) generation will be connected at intermediate PSS-1, 2, 3. CTU vide letter dated 26.06.2024 has made effective the Connectivity for 100MW+76MW+48MW w.e.f. 30.06.2024 on the existing transmission system. M/s RGESL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.
				Dedicated Transmission Line: 15.07.2024(completed) • Establishment of 33/400kV Pooling Station PSS4- • RGESL PPS4-Solapur(PG) 400kV S/c line (on D/c tower) along with associated bay at both ends Foundations completed: 44/44 nos. Tower erection: 44/44 nos.	**CTS:** Existing Transmission System	**Operationalization date:** 100MW+76MW+48MW: 30.06.2024 **Likely operationalization date: 32MW+50MW+51MW+70MW+100MW:** 31.03.2025 **73MW:** 30.09.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
				Stringing completed: 13.3/13.3km **Interconnection between RGESL main pooling station (PSS-4) and intermediate PS** • Establishment of 33/400kV Pooling Station PSS1 • Establishment of 33/400kV Pooling Station PSS2 • Establishment of 33/400kV Pooling Station PSS3 • Establishment of 33/400kV Pooling Station PSS1 • PSS-3-PSS1 400kV S/c line (on D/c towers)			

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
				Foundations Completed: 6/7 Erection Completed: 5/7 Stringing: 3.5/5.2 • PSS-2-PSS1 400kV S/c line (on D/c towers) along with associated bays Foundation completed: 5/75 nos., Erection: 0/75 nos. completed, Stringing: 0/25km • PSS-1-PSS4 400kV S/c line (on D/c towers) along with associated bays- Foundation completed: 115/116 nos., Erection: 112 nos. completed, Stringing: 37/45km			

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
63.	**Serentica Renewables India Private Limited** Connectivity: 2200000021-300MW 2200000304 - 100MW	300MW (Solar) + 100MW (Wind)	Status as informed during meeting **Generation Schedule:** 150MW: 31.05.2025 150MW:30.06.2024	Status as informed during meeting **Generation Schedule:** 150MW: 31.05.2025 100MW:30.06.2025 100MW: 31.07.2025 50MW: 15.07.2025	**DTL:** Nil **ATS:** Nil	**Start date of Connectivity under GNA:** 31.03.2025	M/s Serentica representative informed that Connectivity Agreement (CAT-1/2) has been signed for 300 MW. The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line:- 30.04.2025 (Total-25km) SRIPL shall share the dedicated Transmission System for Connectivity of M/s ReNew Green Energy Solutions Pvt. Ltd. (RGESL) with applicant no. 0231400007) as given below: · RGESL PSS 4 – Solapur (PG) 400kV S/c line (on D/c tower) (with HTLS conductor	**CTS:** Existing transmission system	**Likely operationalization date:** 31.03.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
				with minimum capacity of 2100MW at nominal voltage) along with associated bays at both ends [Solapur PS: Bay no. 433 (400kV AIS- One and Half Breaker Scheme)] Sec 68 obtained. **Interconnection between RGESL main pooling station (PSS 4) and intermediate pooling stations :** · Establishment of 33/400kV Pooling Sub-statin PSS1 · Establishment of 33/400kV Pooling Sub-statin PSS2 · Establishment of 33/400kV Pooling Sub-station PSS3 · PSS 3 – PSS 1 400kV S/c line (on			

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
				D/c tower) along with associated bays · PSS 2 – PSS 1 400kV S/c line (on D/c towers) along with associated bays · PSS 1 – PSS 4 400kV S/c line (on D/c towers) along with associated bays			
		1000					
	Solapur New S/s						
64.	**Avaada Energy Private Limited** (Connectivity: 2200000083-50MW 2200000132-50MW)	50MW (Wind) + 50MW (Hybrid)	Status as informed during meeting **Generation Schedule: Wind** 50MW:31.12.2026 25MW: 31.12.2026 **Solar**	Status as informed during meeting **Generation Schedule: Wind** 50MW:31.12.2026 25MW: 31.12.2026 **Solar** 25MW: 31.12.2026	**Dedicated Transmission Line:** 1 no. 220kV line bay at Solapur PS shall be implemented under ISTS as part of the pooling station- 20.03.2026 **ATS:** Nil	**Start date of Connectivity under GNA:** **50MW:** 31.12.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA]. **50MW:** 31.12.2026 [Subject to the availability of	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
			25MW: 31.12.2026			Common Transmission System Augmentation for Connectivity under GNA].	
				Dedicated Transmission Line: 31.10.2026 · AEPL - Solapur PS 220kV S/c line along with associated bay at generation end Survey in progress.	**Augmentation (other than ATS):** · Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)- 20.03.2026	**Likely operationalization date:** 31.12.2026	
65.	**SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED** (Connectivity: 2200000213-50MW 2200000409-47.2MW 2200000440-150MW)	50MW (Wind) + 47.2MW (Wind) + 150MW (Hybrid) + 52.8 MW ((Wind) + 50 MW (Hybrid)	Satus as informed during meeting **Generation Schedule:** **Wind:** 50MW: 20.03.2026 47.2MW: 20.03.2026 **Hybrid:**	**Generation Schedule:** Status as updated in meeting **Wind:** 50MW: 20.03.2026 47.2MW: 20.03.2026 52.8 MW: 20.03.2026 **Hybrid:**	**Dedicated Transmission Line:** 1 no. 220kV line bay at Solapur PS is being implemented under ISTS as part of the pooling station.- 20.03.2026 **ATS:** Nil	**Start date of Connectivity under GNA:** **50MW:** 20.03.2026 **47.2MW:** 20.03.2026 **150MW:** 01.04.2026 **52.8MW:**20.03.2026 **50MW:**30.06.2026 [Subject to the availability of Common Transmission System Augmentation for	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	2200000270-52.8 MW		150MW: 01-04-2026	150MW: 13.05.2026 50 MW: 18.12.2026		Connectivity under GNA].	
	2200000795-50 MW			**Dedicated Transmission Line:** 28.02.2026 · SPI7PL – Solapur PS 220kV S/c line along with associated bay at generation end. (around 40km) Sec-68 applied. Survey completed.	**Augmentation (other than ATS):** • Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS. • Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)- 20.03.2026	**Likely operationalization date:** 50MW: 20.03.2026 47.2MW: 20.03.2026 150MW: 01.04.2026 52.8 MW- 20.03.2026 50 MW- 30.06.2026	
66.	**Ganeko Two Energy Pvt. Ltd. (G2EPL)** Connectivity: 2200001008-300 MW	300MW (Solar: 255MW+ Wind: 99MW)		Status as updated in meeting **Generation Schedule:** 300MW: 31.12.2026	**DTL:** 1 no. 220kV bay on 220kV Bus Sec-I of Solapur PS to be implemented under ISTS- 20.03.2026 **ATS: Nil**	**Start date of Connectivity:** **300MW:** 31.12.2026 [subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	**Under ISTS Scope**		
				Generation Commissioning /Connectivity line schedule	**Connectivity / Connectivity system under GNA**		
				DTL: G2EPL – Solapur PS 220kV S/c line along with associated bay at the generation end- 31.01.2026	**Augmentation (Other than ATS)** Common Transmission System Augmentation for Connectivity under GNA: • Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS. • Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent). -20.03.2026	**Likely operationalization date:** 300MW: 31.12.2026	
67.	**JSW Neo Energy Limited** Connectivity: 2200000718-300 MW	300 MW (wind)		Status as informed in the meeting **Generation Schedule:** 300 MW- 31.03.2026	**DTL:** 1 no. 220kV line bay at Solapur PS (being implemented under ISTS as a part of the Pooling Station).- 20.03.2026 **ATS: Nil**	**Start date of Connectivity:** 31.03.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	**Under ISTS Scope**		
				Generation Commissioning /Connectivity line schedule	**Connectivity / Connectivity system under GNA**		
				DTL: JSWNEL – Solapur PS 220kV S/c line (on D/c tower) along with associated bay at the generation end- 31.03.2026	**Augmentation (Other than ATS)** • Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS. • Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent - 20.03.2026	**Likely operationalization date:** 300 MW- 31.03.2026	
68.	**Skadar Solar Pvt. Ltd. (SSPL)** Connectivity: 2200000754- 200 MW	200 MW (Solar)		Status as informed in the meeting **Generation Schedule:** 200 MW- 31.03.2027	**DTL:** 1 no. 220kV line bay at Solapur PS (being implemented under ISTS as a part of the Pooling Station).- 20.03.2026 **ATS: Nil**	**Start date of Connectivity** 31.05.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: SSPL – Solapur PS 220kV S/c line (on D/c tower) along with associated bay at the generation end- 31.01.2027	**Augmentation (Other than ATS)** Common Transmission System Augmentation for Connectivity under GNA: • Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS	**Likely operationalization date:** 200 MW- 31.05.2026	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					• Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent). - 20.03.2026		
		1250					
	Parli SS (PG)						
69.	**Renew Tej Shakti Pvt Ltd. (RTSPL)** (Connectivity: 0231400008-180MW; 0231400009-69MW; 0234100010 - 51MW)- Under Regulation 37.2	180MW+ 69MW+ 51MW (Wind) (L&A)	**Generation Schedule:** 180MW: 30.06.2026 69MW: 30.06.2026 51MW: 30.06.2026	**Generation Schedule:** 180MW: 30.06.2026 69MW: 30.06.2026 51MW: 30.06.2026	**Dedicated Connectivity System** Bay at Parli SS -30.04.2025 **ATS:** Nil	**Start date of Connectivity under GNA:** 30.06.2025	As per CTU OM dated 21.04.2023 regarding implementation of 01no. 220kV bay at Parli (PG) under RTM, SCOD of bay at Parli (PG) is 30.04.2025 in line with start date of Connectivity as per grant of Connectivity to the Generator under CERC Connectivity Regulations 2009. Accordingly, the liability of payment of applicable transmission charges for mismatch period (from 30.04.2025 to start date under GNA) shall be governed by CERC Sharing Regulations, 2020.
				Connectivity : RTSPL-Parli(PG) 220kV S/c line (on D/c tower) along with associated bay at Generator end – 31.05.2026	**CTS:** Existing Transmission System	**Likely operationalization date:** 30.06.2025	
		300					
	Parli (New) S/s						

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
70.	**Renew Pawan Shakti Private Limited (RPSPL)** Connectivity Appl-231400018 (277MW) 331400012 (23MW)	**277+23 MW**	**Generation Schedule:** 277MW: 30.06.2026 23MW: 30.09.2026	**Generation Schedule:** 277MW: 30.06.2026 23MW: 30.09.2026	**Dedicated Connectivity System** 1 no. 400kV line bay at Parli (New) S/s (Under the scope of ISTS) - 31.12.2025 **ATS:** Nil	**Start date of Connectivity under GNA:** 31.12.2025	
				Connectivity: 31.05.2026 RPSPL – Parli(New) 400kV S/c line (on D/c tower) along with 400kV line bay at generation end	**CTS:** Nil	**Likely operationalization date:** 31.12.2025	
		300					
	Khavda-III PS						
71.	**NTPC Renewable Energy Limited (NTPC REL)** (Connectivity: 0230700010)-Under Regulation 37.2	1200MW (Solar) (L&FC)	**Not Attended** **44th JCC:** Status as received on email: **Generation Schedule:** 1200MW: 31.03.2025	**Not Attended** Status updated through mail. **Generation Schedule:** 1200MW: 30.06.2025	**Connectivity system:** • Bay at ISTS substation **ATS:** Nil	**Start date of Connectivity under GNA:** 31.01.2026 (Interim)	
				Connectivity: NTPC REL-KPS3 (Section-1) 400kV S/c line (on D/c towers) along with 400kV line	**CTS:** **For application at Section-I of KPS3:** • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS)	**Likely operationalization date:** 19.11.2026	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
				bay at generation end- 28.02.2025	• Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line **Khavda Phase-II** **Khavda Phase-III** **Khavda Phase-IV (Part A to D);** **Khavda Phase-IV Part-E4**		
72.	**Adani Green Energy Ltd. (AGEL)** (Connectivity: 0230700009)-Under Regulation 37.3	1050 (Hybrid) (L&FC)	**Generation Schedule:** 500MW: 31.01.2025; 250MW: 31.03.2025; 300MW: 30.06.2025;	**Generation Schedule:** 125MW: 31.01.2025; 250MW: 28.02.2025; 350MW: 31.03.2025; 200MW: 31.05.2025; 125MW: 30.06.2025	**Connectivity System:** Bay at ISTS substation • Establishment of Khavda-III 765/400kV PS (GIS) along with 1x500MVA, 765/400kV ICT • KPS3-KPS2 765kV D/c line- 31.03.2025	**Start date of Connectivity under GNA:** 31.05.2025	Land acquired for Generating PS and Generation Park. M/s AGEL representative informed that technical connection data (have been submitted for 1050MW.

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
				Connectivity: AGEL- Khavda-III 400kV S/c line along with 400kV line bay at generation end(19km) 15.01.2025 Survey completed. No. Of Foundations: 31/55 No. Of Tower Erections: 0/55 Stringing: 0/16.5km Section 68 received.	**Connectivity System under GNA:** **i)** Establishment of 765/400 kV, 2x1500MVA, KPS3 (GIS). **ii)** KPS3 - KPS2 765kV D/c line **iii)** KPS2 - Lakadia 765kV D/c line **iv)** Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s **v)** Lakadia — Ahmedabad 765kV D/c line **vi)** Ahmedabad — Navsari(New) 765kV D/C line **vii)** LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation	**Likely operationalization date:** 31.05.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					work at Pirana (PG) & Pirana (T)		
73.	**Sarjan Realties Private Ltd.** (Connectivity: 0230700012-1250MW) (Under Regulation 37.1)	1250 (Hybrid)	**Generation Schedule:** 250 MW-31.01.2025; 250 MW-28.02.2025; 150 MW-31.03.2025; 600MW: 30.06.2025	**Not Attended** **Generation Schedule:** 250 MW-28.02.2025; 250 MW-31.03.2025; 150 MW-31.05.2025; 366MW: 31.10.2025 234MW: 31.12.2025	**Connectivity:** Bay at ISTS substation **ATS**: Nil	**Date from which Connectivity granted:** 26.12.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA & bay at ISTS end**)**	
				Connectivity: 15.01.2025 SRPL-KPS3 (Bus Section 2) 400kV S/c line with bay at generation end Sec-68 obtained Package awarded. Foundations: 2/40 nos. completed.	**CT system:** **For applications at Section-I of KPS3:** • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 7th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line **Khavda Phase-II**	**Likely operationalization date:** 26.12.2025	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
					Khavda Phase-III Khavda Phase-IV:Part E3 26.12.2025		
74.	**Sarjan Realties Private Ltd.** (Connectivity: 0230700013-1250MW) (Under Regulation 37.1)	1250 (Hybrid)	**Generation Schedule:** 600 MW-31.03.2025 650 MW-30.06.2025	**Not Attended** **Generation Schedule:** 600 MW- 31.12.2025 650 MW- 30.06.2025	**Connectivity:** Bay at ISTS substation **ATS:** Nil	**Date from which Connectivity granted:** 31.01.2026 (interim)	
				Connectivity: SRPL (PSS-11)-KPS3 (Bus Section II) 400kV S/c line (on D/c towers) with bay at generation end – 15.03.2025 No. of Foundations: 9/29 No. Tower Erections: 0/29 Stringing: 0/10.46	**CT system: For application at Section-II of KPS3:** • Installation of 2x1500MVA 765/400kV ICTs (on bus section-II) (4th & 5th) of KPS3 • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line **Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV Part-E4**	**Likely operationalization date:**19.11.2026	
75.	**Sarjan Realties Private Ltd.** (Connectivity:	1100 (Hybrid)	**Generation Schedule:** 1100 MW-31.12.2025	**Not Attended** **Generation Schedule:**	**Connectivity:** Bay at ISTS substation **ATS:** Nil	**Date from which Connectivity granted:** 31.07.2026	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	0230700014-1100MW) (Under Regulation 37.1)			1100 MW-31.12.2025		(subject to the availability of CTS Augmentation for connectivity under GNA & bay at ISTS end)	
				Connectivity: 15.12.2025 SRPL-KPS3 (Bus Section 1) 400kV S/c line with bay at generation end	**CT system:** **For applications at Section-I of KPS3:** • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line **Khavda Phase-II** **Khavda Phase-III** **Khavda Phase-IV: Part E3**	**Likely operationalization date:**31.07.2026	
		5850					
	Indore S/s						

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
76.	**Renew Urja Shachar Pvt. Ltd.** Connectivity Appl. No.- 2200000070	300	Status as informed during meeting **Generation Schedule:** 300MW- 30.06.2026	Status as per email dtd. 25.12.2024 **Generation Schedule:** 300MW- 30.06.2026	**DTL:** Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated 02.01.2024).- 30.06.2025	**Start date of Connectivity:** 30.06.2025 (subject to availability of bay at Indore S/s)	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: 31.05.2026 • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end. Se68 received. Sec 164 received. Foundations completed: 61/154 Erection: 23/154	**CTS:** Nil	**Likely operationalization date:** 30.06.2025	
77.	**Renew Samir Urja Private Limited**. (RSUPL) Connectivity Appl. No.- 2200000298	300 (Wind)	Status as informed during meeting **Generation Schedule:** 300MW- 30.09.2026	**Generation Schedule:** 300MW- 30.09.2026	**DTL:** Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated 02.01.2024).- 30.06.2025	**Start date of Connectivity:** 31.03.2026	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: 31.08.2026	**CTS:** Nil	**Likely operationalization date:** 31.03.2026	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
				RSUPL shall share Dedicated Transmission System for Connectivity granted to RUSPL for its WPP of 300MW (Appl. no. 2200000070): • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end. Se68 received. Sec 164 received.			
		600					
	Lakadia PS						
78.	**Avaada Energy Private Limited** Connectivity Appl. No.- 2200000131- 300MW 2200000200- 200MW	300MW (Solar) + 200MW (Solar**)**	Status as informed during meeting **Generation Schedule: 300MW:** 30.06.2025; **200MW:** 30.06.2025	Status as informed during meeting **Generation Schedule: 300MW:** 30.06.2025; **200MW:** 30.06.2025	**Dedicated Transmission Line:** • 1 No. of 220kV bay at Lakadia S/s for RE interconnection.- 30.06.2025 (on best effort basis)	**Start date of Connectivity: 300MW:** 16.08.2025 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
						200MW: 16.08.2025 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				Dedicated Transmission Line: 30.04.2025 • AEPL – Lakadia 220kV S/c line(14km) (on D/c tower) along with associated bay at Generation end Survey completed Foundations completed: 34/42	**Augmentation (other than ATS):** • Creation of 220kV switchyard at 765/400kV Lakadia PS • Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays.- 30.06.2025 (on best effort basis)	**Likely operationalization date:** **300MW:** 30.06.2025 **200MW:** 30.06.2025	
79.	**Avaada Inclean Private Limited** Connectivity Appl. No.- 2200000011-50MW	50MW (Solar)	**Generation Schedule: 50MW:** 30.06.2025	Status as informed during meeting **Generation Schedule: 50MW:** 30.06.2025	**Dedicated Transmission Line:** • 1 No. of 220kV bay at Lakadia S/s for RE interconnection.- 30.06.2025 (on best effort basis) **ATS:** Nil	**Start date of Connectivity:** 16.08.2025 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope **Generation Commissioning /Connectivity line schedule**	**Under ISTS Scope** **Connectivity / Connectivity system under GNA**		
				Dedicated Transmission Line: 30.04.2025 • AEPL – Lakadia 220kV S/c line(14km) (on D/c tower) along with associated bay at Generation end Survey completed Foundations completed: 34/42	**Augmentation (other than ATS):** • Creation of 220kV switchyard at 765/400kV Lakadia PS • Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays.- 30.06.2025 (on best effort basis)	**Likely operationalization date:** 30.06.2025	
		550MW					
	Mandsaur PS						
80.	**Greenko MP01 IREP Pvt. Ltd. (Greenko MP01 -1)** Connectivity Appl. No.- 2200000089- 504MW Appl. No.- 2200000090- 504MW	504 MW (PSP) + 504 MW (PSP) + 504 MW (PSP)		Status updated vide email dated 26.12.2024 **Generation Schedule:** **504MW:** 31.12.2025 **504MW:** 30.06.2025 **504MW:** 30.06.2025	**DTL:** 2 nos. of 400kV line bays at Mandsaur PS end.- 19.08.2026 **ATS:** Nil	**Start date of Connectivity:** **504 MW:**15.10.2026 **504 MW:**15.10.2026 **504 MW:**15.10.2026 [Subject to the availability of 400 kV line bays at Mandsaur PS for termination of DTL and Common Transmission System Augmentation for Connectivity under GNA].	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	Appl. No.-2200000091-504MW			**DTL:** Greenko MP01-1- Mandsaur PS 400kV D/c line along with associated bay at Greenko MP01-1 end No. Of Foundations: 76/168 No. Of Erections: 0/168	**Augmentation (other than ATS):** 1. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (part system) a. Establishment of 3x1500 MVA, 765/400 kV Mandsaur Pooling Station (along with associated bays) b. Mandsaur PS – Indore ((PG) 765 kV D/c Line 2. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1-15.10.2026	**Likely operationalization date:** **504 MW:**15.10.2026 **504 MW:**15.10.2026 **504 MW:**15.10.2026	
81.	**Juniper Green**	300 MW (Wind)		**Generation Schedule:** **300 MW:** 30.06.2028	**DTL:** 1 no. 220kV line bay at Mandsaur PS-19.08.2026	**Start date of Connectivity:** 30.06.2028	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	Energy Pvt. Ltd. (JGEPL) Connectivity Appl. No.-2200000428 300 MW				**ATS**: Nil	[Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: JGEPL- Mandsaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station-31.03.2028	**Augmentation (other than ATS): Transmission System** i. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C- ii. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1 – 15.10.2026	**Likely operationalization date:** 30.06.2028	
82.	**Ganeko One Energy Pvt. Ltd. (GOEPL)**	300 MW [Hybrid (Solar-255MW, Wind-99MW)]		Status as informed in meeting **Generation Schedule:** 300 MW-30.04.2026	**DTL:** 1 no. 220kV line bay at Mandsaur PS shall be implemented under ISTS-19.08.2026	**Start date of Connectivity:** 31.03.2027 [Subject to the availability of	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.-2200000720 300 MW				**ATS**: Nil	Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: GOEPL- Mandsaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station-31.03.2026	**Augmentation (Other than ATS)** Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1-15.10.2026	**Likely operationalization date:** 31.03.2027	
83.	**Asnen Solar Pvt. Ltd. (ASPL)** Connectivity Appl. No.-2200000752 200 MW	200 MW (Solar)		**Generation Schedule:** 200 MW- 31.05.2027	**DTL:** 1 no. 220kV line bay at Mandsaur PS shall be implemented under ISTS-19.08.2026 **ATS:** Nil	**Start date of Connectivity:** 31.05.2027 [Subject to the availability of Common Transmission System Augmentation for	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
						Connectivity under GNA].	
				DTL: ASPL- Mandsaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station (Under the scope of M/s ASPL). - 31.03.2027	**Augmentation (Other than ATS):** Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 15.10.2026	**Likely operationalization date:**	
84.	**ACME Cleantech Solutions Private Limited (ACSPL)** Connectivity Appl. No.- 2200000924	150MW (Solar)		Status as informed in meeting **Generation Schedule:** 150 MW: 31.12.2026	**DTL:** 1 no. 220kV line bay (on 220kV Bus Sec-II) at Mandsaur PS- 15.10.2026 **ATS:** Nil	**Start date of Connectivity:** 31.12.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	**Under ISTS Scope**		
				Generation Commissioning /Connectivity line schedule	**Connectivity / Connectivity system under GNA**		
				DTL: ACSPL – Mandsaur 220kV S/c line along with associated bay at the generation end (Under the scope of ACSPL). – 30.11.2026	**Augmentation (Other than ATS):** Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 15.10.2026	**Likely operationalization date:** 31.12.2026	
		2462					
Dhule PS							
85.	**Avaada Energy Private Limited (AEPL)** Connectivity Appl. No.- 2200000081	50 MW (Wind)		**Not Attended Generation Schedule:** 50 MW:	**DTL:** Bay at Dhule PS (Sec-I) end is included in scope of Dhule PS establishment scheme.- 09.02.2026 **ATS: NIL**	**Start date of Connectivity.** 31.12.2026 (subject to the availability of Common Transmission System Augmentation for	

. Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sept'24 meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	**Under ISTS Scope** Connectivity / Connectivity system under GNA		
	50 MW					Connectivity under GNA)	
				DTL: AEPL- Dhule PS (Sec-I) 220kV S/c line (on D/c and M/c towers*) along with associated bay at AEPL end	**Augmentation (Other than ATS)** Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule Dhule PS – Dhule (BDTCL) 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent (60 km)- 09.02.2026	**Likely operationalization date:** 31.12.2026	

A2. Conventional generation projects:

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	**Under ISTS scope** Connectivity system under GNA		
1	**Lanco Vidarbha Thermal Power Ltd.** (LVTPL) (2x660MW)	1320 MW	**Not Attended** As per an email dtd. 23.06.2022,	**Not Attended**	LVTPL TPS – Warora PS 765kV D/c line (through TBCB)		• Vide letter dtd. 13.11.2023, application of entities whose connectivity was granted but not effective & not having LTA as on date of coming into force of CERC GNA Regulations, 2022

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	**Under ISTS scope** Connectivity system under GNA		
			the project is under liquidation.		In the 37th ECM held on 29.09.2017, it was decided that the above scheme may be taken up for implementation only after the resolution of financial issues and after ascertaining the progress of the project.		(i.e. 05.04.2023) and who did not exercise any option i.r.o. Conversion or Surrender within one month of date of coming into force of CERC GNA Regulations' 2022 were decided to be closed in terms of Reg. 37.2 of CERC GNA Regulations' 2022. • Hon'ble NCLT vide its order dated 03.10.2019 has initiated the corporate insolvency resolution process (CIRP) of LVTPL in terms of the provisions of the Insolvency and Bankruptcy Code, 2016 (IBC). Resolution Professional (RP) of LVTPL has been confirmed and a moratorium in terms of section 14 of the code has been declared. • It was informed that regarding the BGs submitted by LVTPL in respect of the TA agreement signed by them, the BGs which were not extended by LVTPL had been encashed and accordingly, the BGs submitted by LVTPL stand partially encashed. • It was deliberated that the project is uncertain and no progress of the project was observed. Accordingly, it was concluded

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	**Under ISTS scope** Connectivity system under GNA		that the project can be categorized as suffering from adverse progress. • It is however to be mentioned that LVTPL has filed CP No. 529/7/HDB/2020 (along with IA No. 1219/2020) before the Hon'ble National Company Law Tribunal, Hyderabad seeking issuance of the direction of no-coercive action with respect to the bank guarantee. The matter was listed before Hon'ble NCLT, Hyderabad on 23.12.2020, wherein the Hon'ble NCLT, Hyderabad vide its interim Order has directed POWERGRID to maintain the status quo. The matter is currently sub-judice. • LVTPL representative informed that NCLT has ordered the liquidation of the Company on 30.06.2021. Presently, the process is undergoing.
2	**NPCIL** (Kakrapar) (2X700)	1400	**Not Attended**	**Not Attended**	ATS: Nil	**Start date of Connectivity**	• CTU representative informed that Unit 3 was operationalized w.e.f. 30.06.2023*.

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	**Under ISTS scope** Connectivity system under GNA		
	(Under Regulation 37.3)		Status as updated by NPCIL during Sept'23 JCC meeting: **Unit3:700MW-** 30.06.2023 (Commissioned) **Unit4:700MW-** 31.03.2024	**Dedicated Transmission System:** 4 Nos. 400kV bays at Kakrapar NPP Switchyard- KAPP 400kV S/W has been charged.	CTS: Existing Transmission System	**under GNA:** 30.06.2023	***** *NPCIL vide email dated 29.06.2023 have informed that they have achieved the DOCO of its first unit of 2x700MW Kakrapar APP (KAPP-3&4) on 30.06.2023 and requested for operationalization of 700MW LTA. Accordingly, the LTA for 700MW out of 1400MW LTA granted to NPCIL from KAPP-3&4 was made effective with effect from 30.06.2023. In view of the above, the Start Date of Connectivity under GNA for KAPP 3 & 4 shall be considered as 30.06.2023.*
3	**KSK Mahanadi Power Co. Ltd. (**KMPCL) (6X600) 1582MW- Deemed GNA under Regulation 18.1; 218MW- Under	1800	**Not Attended** Status updated vide email dtd. 27.09.2023 • Unit 2 (600 MW) – Commissioned on Feb'18	**Not Attended** **Dedicated Transmission System:** KSK – Champa PS 400kV 2xD/c (Quad) line 1st D/c line commissioned in Oct'16;			Representative from KSK Mahanadi Power Co. Ltd. informed that the total project is under NCLT. **Details of Connectivity Under GNA:** • 1582MW- Deemed GNA under Regulation 18.1; • 218MW- Under Regulation 37.6(1); • 1693MW- Surrendered under 37.2

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	**Under ISTS scope** Connectivity system under GNA		
	Regulation 37.6(1); 1693MW-Surrendered under 37.2		• Unit 3 (600 MW) – Commissioned on Aug'13 • Unit 4 (600 MW) – Commissioned on Aug'14 • Unit 5 (600 MW) – was targeted for COD on Aug'21 but project is under NCLT • Unit 1 (600 MW) – was targeted for COD on Nov'21 but project is under NCLT • Unit 6 (600 MW) – was targeted for COD on Feb'22 but	2nd D/c – was targeted to complete by Aug'21 but project is under NCLT *(No progress in 2nd D/c line due to financial constraint. Till date 60 towers out of 98 towers completed and 11km stringing out of 27km completed.)*			

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	**Under ISTS scope** Connectivity system under GNA		
			project is under NCLT				
4.	**NTPC Limited** (Lara STPP Stage-II) Appl No.-2200000245 1600 MW	1600 MW (Thermal)		**Generation schedule:** 1600 MW- Unit #1 : Jan' 28 Unit#2 : July'28	**DTL:** 2 nos. 400kV bays at Champa PS end are being implemented under ISTS. - 01.05.2027 (As per CTU OM to POWERGRID dtd. 13.09.2024) **ATS: NIL**	**Start date of Connectivity:** 01.05.2027	
				DTL: • Lara-II Generation Switchyard – Champa (Bus Section B, with KSK 3x600MW Units) 400kV D/c (Quad) line along with associated bays at	**Augmentation (Other than ATS)** NIL	**Likely operationalization date**: 01.05.2027	

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	**Under ISTS scope** Connectivity system under GNA		
				generating station end. • Tendering under process • 125MVAr, 420kV Bus Reactor at Lara-II Generation Switchyard. • Lara-I – Lara-II 400kV D/c (quad) Tie line along with associated bays at both ends (to be utilized only for the purpose of Start-up power requirement and after meeting the Start-up power requirement, the same shall be kept normally open and can be closed based on system requirement.)			

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Dec'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	**Under ISTS scope** Connectivity system under GNA		
5.	**Jindal Power Limited** (Dongamahua Generation Plant) Appl No.-2200000828 45 MW	45 MW (Thermal)		Not Attended Generation Schedule: 45 MW	**DTL:** **NIL** **ATS** **NIL**	**Start date of Connectivity:** 31.12.2024	Connectivity was granted on existing system with start date of 31.12.2024 which stands effective w.e.f 31.12.2024 vide letter dated 03.01.2025. M/s JPL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.
				DTL: 2x135MW Dongamahua CPP at Raigarh, Chhattisgarh is presently interconnected with JPL, Tamnar 400/220kV switchyard (Stage-I) at 220kV level and shall utilise the JPL, Tamnar – Raipur (PG) 400kV D/c line for interconnection with the ISTS (Existing)	**Augmentation (Other than ATS)** Existing Transmission System	**Operationalization date:** 31.12.2024	

Part A3 : Status of Bulk Consumer/Distribution Licensee granted GNA/Connectivity

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
1.	**Reliance Industries Ltd.** Appl No.-1672318237070- 300MW: Under Regulation 37.3; 1672227710246- 500MW: Under Regulation 37.3	300 MW 500 MW	**Not Attended** As updated in Dec'23 JCC meeting **GNA Quantum:** 300 MW: 01.03.2026 500 MW: 01.10.2024 **Dedicated Connectivity System**: RIL(Oil refinery)(GIS)- Jam Khambaliya(GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW/ckt) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end Line bays at Bulk consumer end shall be under the scope of M/s RIL- 31.03.2024	**Not Attended** 300 MW: 500 MW: **Connectivity System**: RIL (Oil refinery) (GIS)- Jam Khambaliya(GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW/ckt) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end Line bays at Bulk consumer end shall be under the scope of M/s RIL- 31.03.2024	Existing transmission system	300 MW: 01.03.2026 500 MW: 01.10.2024	CTU vide letter dated 01.10.2024 has made effective 500MW GNA granted to M/s RIL as bulk consumer w.e.f. 01.10.2024. M/s RIL shall be liable to bear all commercial liabilities as per applicable CERC Regulations & directions issued from time to time.
2.	**Reliance New Solar Energy Ltd.** Appl No.-0030700009	50MW	**Not Attended**	**Not Attended** **GNA Quantum:** **50MW:** **Transmission system for GNA:** M/s RNSEL shall share the following transmission system being implemented for Connectivity system of M/s RIL (1200MW) for its facility at Jam Nagar:	**CTS Augmentation for GNA:** Network Expansion scheme in Gujarat for drawl of about 3.6GW load under Phase-I in Jamnagar area-14.10.2026	01-03-2028 (interim)	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
				RIL(Oil refinery)(GIS)- Jam Khambaliya(GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end. Line bays at Bulk consumer end shall be under the scope of M/s RIL			
3.	**Reliance Chemicals and Materials Ltd. (RCML)** Appl No.-2200000368	73MW		**Not Attended** **73MW :** **Dedicated Connectivity System**: RCML – Pune (Talegaon AIS) 220kV D/c line along with associated bays at both ends* *220kV Bus Extension and Bays at Pune(PG)(AIS) (Talegaon S/s) shall be of GIS Type as informed by M/s RCML	**CTS:** Transmission System strengthening in WR for providing additional ISTS feed to Navi Mumbai • Padghe (PG) – Kharghar 400kV D/c (quad) line to be terminated into one ckt. of Kharghar – Ghatkopar 400kV D/c (quad) line (thus forming Padghe (PG) – Kharghar 400kV S/c (quad) line, Padghe (PG) – Ghatkopar 400kV S/c (quad) line	01.09.2027	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
					• LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG) (with quad conductor) • LILO of Apta – Kalwa/Taloja 220kV D/c line (i.e. Apta – Kalwa and Apta – Taloja 220kV lines) at Navi Mumbai (PG)		
4.	**Hindalco Industries Ltd.** Appl No.-0031300010	100MW	**GNA Quantum:** **100MW:** 01.01.2027	**GNA Quantum:** **100MW:** 01.01.2027 **Dedicated Connectivity System**: 31.12.2026 • Upgradation of 220kV switchyard of M/s Hindalco to 400kV level through installation of 2x315MVA, 400/220kV ICTs at Hindalco end along with 4 nos. 400kV bays at Hindalco switchyard (under the scope of HIL) • LILO of both circuits of Vindhyachal PS – Sasan 400kV D/c line at Hindalco switchyard (LILO length ~ 35km.) (to be constructed and maintained by a licensee at the cost of HIL)		01.07.2025	Hindalco representative informed that Transmission agreement signed with POWERGRID with expected completion date 31. 12.2026. Further, it is also informed that they have written a letter to CTUIL for extension of GNA start date. CTUIL informed vide letter dated 23.09.2024 that there is no provision for extension of GNA start date in GNA regulation. Thereby

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
							Hindalco has approached CERC in this regard (Petition no. 83/MP/2025).
5.	**Welspun Living Limited (formerly Welspun India Ltd.)** Appl No.-0030700011	70MW	**70MW:** 30.04.2025	Status as updated in meeting **Dedicated Connectivity System**: 30.06.2025 Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained by a licensee at the cost of WLL) •220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of WLL) •2 nos. 220kV bays at WLL end (under the scope of WLL). Section 68 received Section 164 under progress.	Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends- 26.04.2025 (CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)	30.04.2025	
6.	**Welspun Corp Limited** Appl No.-0030700010	70MW	**70MW:** 30.04.2025	Status as updated in meeting **Dedicated Connectivity System**: 30.06.2025 Dedicated Transmission System for GNA granted to WLL for Bulk load of 70MW.	CTS: Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT	30.04.2025	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
				(Appl. no. 030700011) as per details given below: • Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained by a licensee at the cost of WLL) • 220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of WLL) • 2 nos. 220kV bays at WLL end (under the scope of WLL). Section 68 received Section 164 under progress.	(3rd) along with associated bays at both ends- 26.04.2025 (CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)		
7.	**MPSEZ UTILITIES LIMITED** Appl No.- 2200000064	1300	**1300MW:** 31.01.2026	**Not Attended** Status as updated on email **1300MW:** 31.01.2026 **Dedicated Connectivity System**:31.01.2026 •Establishment of 400/220kV Substation by MUL •MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained	**CTS:** •Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVAr, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal(Mundra) (GIS) S/s with associated bays at	31.01.2026	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
				by a licensee at the cost of entity) •MUL shall implement one complete diameter (GIS) consisting of 2 main bays & 1 Tie bay in one and half breaker scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.) •4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL Detailed Engineering and Technical Specifications is in process and under finalization.	Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVAr switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026		
8.	**MPSEZ UTILITIES LIMITED** Appl No.-2200000122	495	**495MW:** 01.04.2029	**Not Attended** Status as updated on email **495MW:** 01.04.2029 **Dedicated Connectivity System**:31.01.2026 MUL shall share the Dedicated Transmission System for GNA of MUL	**CTS:** Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVAr, 420 kV bus reactors • LILO of Bhuj-II – Lakadia	01.04.2029	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
				(GNA Appl. No. 2200000064 for 1300MW) as given below: •Establishment of 400/220kV Substation by MUL •MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of entity) •MUL shall implement one complete diameter (GIS) consisting of 2 main bays & 1 Tie bay in one and half breaker scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.) •4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL System Augmentation for GNA below.) Detailed Engineering and Technical Specifications is in	765 kV D/c line at Navinal(Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVAr switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026		

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
				process and under finalization.			
9.	**MUNDRA PETROCHEM LIMITED** Appl No.-2200000124	1140MW	**Not Attended**	**Not Attended** Status as updated on email 1140MW: 31.01.2026 **Dedicated Connectivity System**: MPL – MUL 400kV D/c line along with associated line bays at both ends (Shall be implemented by MUL)# • MPL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) #As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to construct and build the 220 kV and 400 kV Transmission lines to supply power to bulk Consumers in the area.	CTS: •Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVAr, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal(Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVAr switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026	31.01.2026	
10.	**ARCELORMITTAL NIPPON STEEL INDIA LIMITED** Appl. No.-2200000362	337MW	**337MW:** 01.01.2025	Status updated in the meeting **337MW:** 31.03.2025 **Dedicated Connectivity System:**31.03.2025	**EPTCL scope:** **CTS:** • Installation of 1x500MVA 400/220kV ICT (3rd) at Hazira (GIS) (under	01.01.2025 (subject to availability of CTS Aug for GNA)	Bulk consumer seeking to connect to ISTS AMNS has Discussed with EPTCL regarding

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
				AMNS shall connect the additional load at 220kV level of 400/220kV Hazira S/s (EPTCL) at which 563MW deemed GNA is already granted to AMNS.	implementation by EPTCL & expected by March'25		CTS Augmentation – 3rd ICT. Erection of 3rd ICT and 400kV bay Equipment is completed and testing & commissioning is under progress. Downstream 220kV side Equipment erection is under progress. Most likely achieve the target by March'25.
11.	**ARCELORMITTAL NIPPON STEEL INDIA LIMITED** Appl. No.-2200000587	250MW	**250MW:** 01.07.2026	Status updated in the meeting **250MW:** 01.07.2026 **Dedicated Connectivity System:** 30.06.2026 • Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA, 400/220kV ICT*. • Reconductoring alongwith replacement of earth wire with OPGW of balance 400kV transmission line portion from Hazira (EPTCL) S/s to LILO point (of Gandhar – Hazira 400 kV D/c line at South Olpad	**CTS: Khavda Ph-IV: Part B** •Establishment of 2x1500MVA, 765/400kV GIS S/s at a suitable location South of Olpad (between Olpad and Ichhapore) •Vadodara (GIS) – South Olpad(GIS) 765 kV D/C line •LILO of Gandhar – Hazira 400kV D/c line at South Olpad (GIS) using twin HTLS conductor	01.07.2026 (subject to commissioning of Common Transmission System Augmentation for GNA)	Bulk consumer seeking to connect to ISTS **Reconductoring package** • Bid Document including Technical Specification have been prepared. • Applicant is coordinating with POWERGRID for the Coordinates of LILO points

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
				S/s) with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage so that the entire stretch from Hazira(GIS) to South Olpad S/s is implemented with high capacity conductor (2100MVA per ckt) alongwith OPGW (about 35km., as informed by M/s AMNS). • LILO of Gandhar / South Olpad – Hazira 400kV D/c line at Hazira-II S/s with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage.	with minimum capacity of 2100MVA per ckt at nominal voltage •Ahmedabad – South Olpad (GIS) 765kV D/c line. **Khavda Ph-IV: Part C** •Establishment of 4X1500 MVA 765/400 kV & 2x500MVA 400/220kV Boisar-II (GIS) •South Olpad(GIS) – Boisar-II(GIS) 765kV D/c line •LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II •Boisar-II (Sec-II) – Velgaon(MH) 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line •LILO of Babhaleshwar – Padghe(M) 400kV D/c line at Boisar-II (Sec-I) using twin HTLS conductor		(near Olpad sub-station) of Gandhar Hazira line to ascertain actual Quantity of conductors and other materials for floating of tender. **400/220kV Hazira-II Sub-station at AMNS** • Bid Document including Technical Specification is under preparation. SPV transferred on 15.10.2026 for Khavda Ph-IV- Part B and Part C projects with Implementation timeframe of 24 months. Khavda Ph-IV: Part D project is under bidding.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
					with minimum capacity of 1700MVA per ckt at nominal voltage. **Khavda Ph-IV: Part D** •Establishment of 2X1500 MVA 765/400 kV & 3x500MVA 400/220kV Pune-III (GIS) •Boisar-II – Pune-III 765kV D/c line •LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III •LILO of Hinjewadi–Koyna 400kV S/c line at Pune-III(GIS) S/s- 19.11.2026		
12.	**ARCELORMITTAL NIPPON STEEL INDIA LIMITED** Appl. No.-2200000377 (Bulk consumer seeking to connect to ISTS)	150MW	**150MW:**01.07.2026	Status updated in the meeting **150MW:**01.07.2026 **Dedicated Transmission System for GNA (at cost of M/s AMNS):** 30.06.2026 •LILO of Gandhar – Hazira 400kV D/c line at Hazira-II (GIS) S/s (with twin HTLS conductor with minimum	**CTS:** • Installation of 1x500MVA 400/220kV ICT (3rd) at Hazira (GIS)	01.07.2026 (subject to commissioning of Common Transmission System Augmentation for GNA)	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
				capacity of 2100MVA per ckt at nominal voltage) •Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA, 400/220kV ICT* *As informed by M/s AMNS, the above ICT would be initially terminated at Phase-I Expansion Facility (MRSS-3) which would also be interconnected with 220kV side of 400/220kV Hazira(GIS) S/s (EPTCL). Hence, the Hazira-II(GIS) ICT would help maintain N-1 compliance in Hazira complex of M/s AMNS			
13.	**Hindustan Zinc Limited** Appl. No.-2200000059	250MW	**Not attended 250MW:**	**Not attended 250MW:** **Dedicated Transmission System:** •220/132 kV HZL S/s - Neemuch PS 220kV D/C line along with associated bays at Neemuch PS end. ((at the cost of M/s HZL) (65-70km.) •Establishment of 220/132 kV, 2x315 MVA HZL S/s along with 2 nos. 220kV Line bays at HZL S/s for 220/132 kV HZL S/s - Neemuch 220	**CTS:** Nil	31.03.2025	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
				kV D/c line. (under the scope of HZL) •220/132 kV HZL S/s - HZL (Chittorgarh) 132 kV D/C line (capable of evacuating upto 297MVA per ckt at nominal voltage) along-with associated 132 kV bays at both ends (under the scope of HZL) (4-5km.)			
14.	**Kutch Copper Limited** Appl No.-2200000129	115MW	**Not Attended**	**Not Attended** Status as updated vide email **115MW:** 31.01.2026 **Dedicated Connectivity System**: • KCL – MUL 220kV D/c line along with associated line bays at both ends (Shall be implemented by MUL)# • KCL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) #As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to construct and build the 220 kV and 400 kV Transmission lines to supply	CTS: • Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVAr, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal(Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVAr switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line	31.01.2026	Detailed Engineering and Technical Specifications is in process and under finalization.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	**Under ISTS scope**		
				power to bulk Consumers in the area.	(formed after above LILO)		

A) Status of transmission systems under implementation through RTM route

1. POWERGRID works associated with additional 400kV feed to Goa:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	2 Nos of 400kV line bays at Mapusa 400kV S/s (for termination of Xeldem – Mapusa 400kV D/c (quad) line, being implemented under TBCB)	Completed in Jul'21 (Associated Line charged on no load by Sterlite under TBCB on 11.11.2024).
2.	1x80MVAr, 420kV Fixed line reactor along with 500 Ohms NGR and its auxiliaries at Narendra (New) S/s [for Narendra (new) – Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400kV D/c quad line at Xeldem]	Completed in Nov'21 (Associated LILO completion by Sterlite under TBCB - May'26).

2. Scheme to control fault level at Indore S/s

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Splitting of 400 kV bus at 765/400/220 kV Indore S/s into two sections (A&B) * through 400kV Bus Sectionalizer bays (GIS) & GIS Bus duct **Between dia (765kV ICT-2 – TIE – 125Mvar 420kV Bus reactor) and dia (63Mvar 420kv Bus Reactor – TIE – 400kV Indore MP Line)* 400 kV Bus Sectionalizer bays (GIS) - 2nos. GIS Bus duct – about 300mts.	Anticipated CoD: Feb'25 Work in Progress. *(SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23)* CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.

3. Upgradation of 40% FSC associated with Wardha – Aurangabad 400kV D/c (Quad) line at Wardha S/s from 40kA to 50kA short circuit level

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Replacement of spark gap, MOV and bypass switch associated with the FSC	Anticipated CoD: Jun'25 Representative of POWERGRID informed the following: The commissioning of original 40 % FSC system could not be taken up due to non-readiness of associated 400 kV Wardha-Aurangabad line due to RoW issues. After readiness of associated line in Mar'21, the system could not be commissioned as the substation configuration had changed leading to increase in short circuit level of substation. In the meantime, Bus splitting at Wardha along with series reactor & bypassing Wardha S/s by connecting Wardha-Warora & Wardha-Koradi line has been implemented by POWERGRID in Nov'22. Due to decrease in short circuit level by implementing above scheme, it is considered prudent to commission the original FSC scheme first and the same is expected to be completed by Jun'25. After commissioning of initial scheme, the requirement of upgradation of FSC shall be examined based on fault level at Wardha substation *(SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23)*

4. Western Region Expansion Scheme-XXVI (WRES-XXVI):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Creation of 220kV level (GIS) at 765/400kV Shikrapur (PGCIL) (GIS) Substation with 2x500MVA, 400/220kV ICTs and 4 nos. of 220kV line bays. ➢ 400/220kV, 500MVA ICT– 2 nos. ➢ 400kV ICT Bay (GIS) – 2nos. ➢ 220kV ICT Bay (GIS) –2nos. ➢ 220kV Line Bay (GIS) –4nos.	March'23[#] Anticipated CoD: ICT-II charged on 31.08.2024. ICT-I is charged on 28.09.2024. CTUIL requested POWERGRID to coordinate for implementation in matching time-frame with downstream 220kV lines of MSETCL.

Note:

a. MSETCL shall ensure LILO of both circuits of 220 kV Khed City – Ranjangaon D/c line with high-capacity conductor (of minimum capacity of 400MVA/ckt at nominal voltage) at 765/400/220kV Pune GIS (Shikrapur) S/s in matching time-frame of WRES-XXVI. Further, the balance section of Pune (GIS) – Ranjangaon 220kV D/c line shall be reconductored by MSETCL in the future based on loadings on the line.
b. #POWERGRID to coordinate for implementation in matching time-frame with downstream 220kV lines of MSETCL.

5. Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part B
Implementation Schedule: June 2023

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 765/400/220 kV Navsari (new) (South Gujarat) S/s (GIS) ➢ 765/400 kV, 1500 MVA- 2 nos. (7 X 500 MVA inc 1 spare unit) ➢ 400/220 kV, 500 MVA- 3 nos. ➢ 765 kV ICT bays- 2 nos. ➢ 765 kV GIS line bays -2 (for Phadge line) ➢ 400 kV ICT bays- 5 nos. ➢ 400 kV line bays – 4 nos. (for Kala and Magarwada lines) ➢ 220 kV ICT bays- 3 nos. ➢ 765 kV, 330 MVAr BR – 2 nos. (7 X 110 MVAr inc. 1 switchable spare unit) ➢ 1X 80 MVAr single phase switchable spare unit (for Ahmedabad – Navsari (New) (South Gujarat) 765 kV D/c line) ➢ 765 kV Bus Reactor bays – 2 nos. ➢ 400 kV, 125 MVAr Bus Reactor- 1 no. ➢ 400 kV Bus Reactor bay- 1 no.	The scheme was allotted to POWERGRID vide MoP OM dated **13.01.2022.** Civil Works: 98% Equipment Supplied: 97% Equipment Erection: 96% Anticipated CoD: Jan'25 CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.
2.	Navsari (new) (South Gujarat) (GIS)- Kala (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage) with 63MVAr switchable line reactor on each ckt at Navsari (new) (GIS) end. ➢ 400 kV GIS line bays- 2 nos. (at Kala)	Status of Magarwada- Kala section: - Locations: 149 nos. Foundation: 95 nos. Tower Erection: 58 nos. Stringing: 8/91 ckm Anticipated CoD: 31.03.2025

	➢ 63 MVAr, 400 kV SLR along with switching eqpts.- 2 nos.	• Work under progress Following was informed by TSP: Work was affected due to Severe RoW issues. Highlighted in PMG meeting and added in PMG portal. Forest proposal status: Maharashtra: Forest Area (24.6296 Ha) (location Affected: 19) Stage-I: - Issued on 30.08.2024, Working permission:- Received on 25.11.2024, Stage-II:- Awaited *CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed.*
3.	Navsari(New) (South Gujarat) (GIS) – Magarwada (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage) ➢ 400 kV GIS line bays- 2 nos. (at Magarwada)	Locations: 301 nos. Foundation: 265 nos. Tower Erection: 237 nos. Stringing: 175.6/384 ckm Anticipated CoD: 31.03.2025 • Work under progress Following was informed by TSP: Severe RoW issues. Highlighted in PMG meeting and added in PMG portal. *CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed*
4.	Navsari (New) (South Gujarat) (GIS) – Padghe (GIS) 765 kV D/c line with 330 MVAr, 765 kV Switchable line reactor on each ckt at Navsari(New) (South Gujarat) end.- 200 km ➢ 765 kV GIS line bays -2 (at Padghe) ➢ 765 kV, 330 MVAr SLR – 2 nos (6 X 110 MVAr)	Locations: 616 nos. Foundation: 429 nos. Tower Erection: 206 nos. Stringing: 21/452 ckm Anticipated CoD: 31.03.2025 • Work under progress

		Following was informed by TSP: Severe RoW issues. Highlighted in PMG meeting and added in PMG portal *CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed*
5.	Augmentation of transformation capacity at Padghe (GIS) 765/400 kV substation by 1x1500 MVA ICT. ➢ 765/400 kV, 1500 MVA- 1 no The available spare equipped bays (765kV bay: existing & 400kV bay: under construction under WRSS XIX scheme) at Padghe(GIS) S/s shall be utilised for the subject ICT.	Anticipated CoD: Mar'25 ICT charged on 30.06.2024.
6.	Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays	Implementation timeframe: Matching time frame of Khavda Phase-A (Ph-II) (5GW) scheme as a part of the scheme "Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone". Anticipated CoD: Mar'25 • Status: Work under progress

Note:

a. Navsari (New) (South Gujarat) S/s shall be established as a GIS substation to reduce the land requirement as there may be issues in getting contiguous land in this area which is industrial in nature as well as densely populated.
b. Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays to be implemented in matching time frame of Khavda Phase-II A (Ph-II) (5GW) scheme as a part of the scheme "Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone".
c. As Kala and Magarwada are located close to each other, the majority of a common stretch of Kosamba – Kala and Kosamba – Magarwada 400 kV D/c line may be constructed using Multi-circuit towers in order to save RoW.
d. GETCO shall implement the following downstream system in the matching time frame of Navsari(New) (South Gujarat) S/s:

220kV Interconnections Navsari(New) (South Gujarat) S/s) [Under Intra-state]

e. LILO of both circuits of 220 kV D/C Navsari – Chikhli line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays

f. LILO of both circuits of 220 kV D/C Navsari – Nasik line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays

6. Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part C
Implementation Schedule: Mar'25*

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at Banaskantha 765/400 kV S/s by 1x1500 MVA ICT ➢ 765/400 kV, 1500 MVA ICT: 1 no. ➢ 765 kV ICT bay – 1no ➢ 400 kV ICT bay– 1 no	The scheme was allotted to POWERGRID vide NCT letter dated **22.12.2021.** Completion Schedule: Mar'25* Anticipated CoD: ICT Charged on 17.11.2024. 02 Nos. of 400KV line Bays are Test Charged on 17.11.2024..
2.	Banaskantha – Sankhari section of Banaskantha – Prantij 400 kV D/c line (Twin AL59 Moose equivalent) ➢ Route Length : 26 km ➢ 400 kV line bays- 2 Nos. (at Banaskantha)	The scheme was allotted to POWERGRID vide NCT letter dated **22.12.2021.** Completion Schedule: Mar'25* Anticipated CoD: 31.03.2025 Foundations completed: 59/64 nos. Tower erections: 40/64 nos. Stringing: 1.7/44ckm CTUIL requested POWERGRID to coordinate for implementation in matching with establishment of Prantij 400/220 kV S/s and Prantij - Sankhari section of Banaskantha – Prantij 400 kV D/ c line of GETCO.

** Matching with establishment of Prantij 400/220 kV S/s and Prantij - Sankhari section of Banaskantha – Prantij 400 kV D/ c line*

7. Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) along with 220kV bays for RE interconnection (Indigrid):
Implementation Timeframe: 18 months from the issue of NCT Letter

<table>
<tr><th>Sl. No.</th><th>Scope of the Transmission Scheme</th><th>Progress of Construction</th></tr>
<tr><td>1</td><td>i) Augmentation of Kallam Pooling Station by 2x500 MVA,
➢ 500 MVA, 400/220kV ICT: 2 nos.
➢ 400 kV ICT bays: 2 nos.
➢ 400/220 kV ICTs 220 kV ICT bays: 2 nos.
ii) 3 nos. 220 kV line bays for RE interconnection
➢ 220 kV line bays: 3 nos.
iii) 1x125 MVAr bus reactor (2 nd) at Kallam PS
➢ 125 MVAr, 420 kV Bus reactor – 1 no.
➢ Bus reactor bay: 1 no.</td><td>The transmission scheme was allotted to Consortium of IndiGrid1 Ltd. (Lead Member) and IndiGrid2 Ltd. vide NCT letter dated 15.11.2022.

EPC along with supply items including ICT and reactors has been awarded to the contractor through the competitive bidding process.
• Material Supply – 100%
• Civil Works – 97%
• Erection – 100%
• Bay Readiness for Serentica (SRI4PL) by 31.12.2024.
• Anticipated CoD – 31.12.2024.

Hon’ble CERC vide order dated 04.01.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to complete this Augmentation scheme in following manner:

<table>
<tr><th>S No.</th><th>ISTS Scheme</th><th>Original Commissioning time frame</th><th>Availability of Generator from</th><th>Revised commissioning timeframe to match generation</th></tr>
<tr><td>A</td><td>1 no. 220 kV line bay for SRI4PL</td><td>14.05.2024</td><td>10.06.2024</td><td>10.06.2024</td></tr>
<tr><td>B</td><td>1 no. 220 kV line bay for Veh Arush</td><td>14.05.2024</td><td>31.12.2024</td><td>31.12.2024</td></tr>
</table>
</td></tr>
</table>

		C	1 no. 220 kV line bay for JSW Neo	14.05.2024	31.12.2024	31.12.2024
		D	2 nos. ICTs	14.05.2024	31.12.2024	31.12.2024
		Subsequently, Hon'ble CERC vide order dated 06.04.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to establish this Augmentation scheme with implementation time frame of 18 months from the issue date of NCT letter dtd. 15.11.2022. Provided that implementation time frame for 1 no. 220 kV line bay associated with AEPL shall be 30.09.2026.			

8. Implementation of 1 no. 400kV bay at Kallam PS for interconnection of RE project of Torrent Solar Power Private Limited (TSPPL):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at Kallam PS for interconnection of Torrent Solar Power Pvt. Ltd. (TSPPL)	The transmission scheme was allotted to Kallam Transmission Ltd. (Indigrid) vide CTU OM dated **08.06.2023.** **Original Implementation timeframe:** 30.12.2024 CTUIL vide office OM date 13th Feb-2024 issued amendment to OM date 08th June 2023 where in SCOD for element has been revised to **31.03.2025** Revised implementation timeframe as per CTUIL OM date 13.03.2024:- 31.03.2025 **Anticipated Schedule:** 31.03.2025 EPC along with supply items has been awarded to the contractor through the competitive bidding process. • D&E – 90% • Material Supply – 50%

		• Civil Works – 90% • Erection works – 10% • Overall System – 31.03.2025.

9. Implementation of 1 no. 220kV line bay at Bhuj PS for providing Connectivity to M/s NTPC Renewable Energy Ltd. (300MW)
Implementation Timeframe: 15 months from the issue of OM by CTUIL (refer Note a)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	1 no. 220kV line bay at Bhuj PS associated with M/s NTPC Renewable Energy Ltd. (300MW) • 220kV line bay: 1 no.	The transmission scheme was allotted to POWERGRID vide CTU OM dated **28.11.2022.** Completion Schedule: ~~Feb'24 (~~In view of CTU letter dated 03.10.2023 vide which it was informed that NTPC REL has surrendered the 300MW Connectivity & implementation of associated bay may be deferred till further communication in this regard.) Subsequently, vide CTUIL letter Ref No.-CTU/RTM/POWERGRID-Bhuj/2 dtd. 26.12.2023, implementation activities for 1no. 220kV line bay (bay. No. 206) at Bhuj PS shall be resumed by POWERGRID and implemented in matching time frame of the ARP4PL generation project (i.e. 31/03/2025) who has been allocated the bay at Bhuj PS Anticipated CoD: 31.03.2025 Work in progress.

10. Transmission System for providing connectivity to M/s VEH Jayin Renewables Pvt. Ltd. at Rajgarh (PG) S/s
Implementation Timeframe: 21 months from the issue of OM by CTUIL

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	220kV bus extension (GIS) of Rajgarh 400/220 kV (PG) S/s along with 220kV Bus Coupler bay for extended bus. • Bus Extension along with 220kV Bus coupler bay- 1 no. using GIS • Space provision in 220kV GIS Hall for accommodating 5 nos. 220kV future bays	The transmission scheme was allotted to POWERGRID vide CTU OM dated **28.11.2022.** Completion Schedule: Aug'24 Anticipated CoD: Charged on 01.12.2024.
2	220kV bus sectionaliser bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. • 220kV Bus Sectionaliser – 1 set (GIS)	The transmission scheme was allotted to POWERGRID vide CTU OM dated **28.11.2022.** Completion Schedule: Aug'24 Anticipated CoD: Charged on 01.12.2024.
3	220kV GIS line bay at Rajgarh 400/220 kV (PG) S/s (on extended bus) for RE interconnection. • 220kV line bay: 1 no. (GIS) along with 220kV Bus Duct for Bus Extension (AIS to GIS building)	The transmission scheme was allotted to POWERGRID vide CTU OM dated **28.11.2022.** Completion Schedule: Aug'24 Anticipated CoD: Charged on 01.12.2024.

11. Western Region Expansion Scheme XXXI (WRES-XXXI): Part C
Implementation Timeframe: 21 months from the issue of OM by CTUIL (refer Note a)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at Pune (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) • 765/400 kV, 1500 MVA ICT – 1 no. • 400 kV ICT bay (GIS) – 1 no. • 765/400kV, 1500MVA ICT in existing bay with GIS bus duct along with associated GIS to AIS termination, Erection hardware are required.	The transmission scheme was allotted to POWERGRID vide CTU OM dated **28.11.2022.** Completion Schedule: Aug'24 Anticipated CoD: Feb'25 Work in progress. ICT reached the site. CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.

***Note**:*

a. Best efforts shall be carried out to implement the transmission scheme within 18 months from the issue of OM by CTUIL.

b. 1 no. 765kV ICT bay is available (up to wall of GIS building)

12. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D
Implementation Timeframe: 18 months from the issue of OM by CTUIL

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Installation of 1x500 MVA, 400/220 kV ICT (4th) along with associated ICT bays at Satna(PG) ➢ 400/220 kV, 500 MVA ICT – 1 no. ➢ 400 kV ICT bay – 1 no. ➢ 220 kV ICT bay – 1 no. (includes 220kV Cable interconnection for 220kV side of ICT)	The transmission scheme was allotted to POWERGRID vide CTU OM dated **28.11.2022.** Completion Schedule: May'24 MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25. Anticipated CoD: Dec'25 Work in progress.
	2 No. of 220kV line bays at Satna for LILO of Satna 220kV - Maihar 220kV line at Satna (PG) S/s ➢ 220kV line bay – 2 nos.	

13. Western Region Expansion Scheme- XXV (WRES-XXV):
Implementation Schedule: 12 months on best effort basis from issue of NCT letter

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at Raigarh (Kotra) along with associated ICT bays. Raigarh (Kotra) Section-A: ➢ 765/400kV ICT (Sec-A: 3rd): 1x1500MVA ➢ 765kV bay: 1 no. for change in termination of Champa-I line from existing bay to new bay & Equipment of Existing Main bay of Champa-I line shall be shifted to New ICT Bay (ICT 3rd bay) for utilization. ➢ 400 kV ICT bay– 1 no Raigarh (Kotra) Section-B: ➢ 765/400kV ICTs (Sec-B: 3rd & 4th): 2x1500MVA ➢ **Sec-B: 3rd ICT** • 765kV ICT bay (AIS): 1 no. **Sec-B: 4th ICT**	The transmission scheme was allotted to POWERGRID vide NCT letter dated **10.05.2022.** 12 months on best effort basis from issue of NCT letter dtd. 15.11.22. Completion Schedule: March'24 **Anticipated CoD: Progressively from Oct'24 to Feb'25** 1st bank charged in Oct'24 2nd bank by Jan'25 3rd bank by Feb'25 ICT Units for 1st and 2nd bank at site. 3rd bank ICT Units under despatch and transit. CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.

	• 765kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4th) (physically located in the space available near section-A) to be connected with the above bay through GIB Duct] ➢ **Sec-B: 3rd ICT** • 400kV ICT bay (AIS): 1 no. (ICT shall be terminated into above bay using partly 400kV GIB duct and balance by BPI arrangement) **Sec-B: 4th ICT** • 400kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4th) (physically located in the space available near section-A) to be connected with the above bay through GIB Duct	

14. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part A
Implementation Timeframe: 18 months from date of allocation

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Creation of 220 kV level at 765/400 kV Jabalpur PS with installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays 400/220 kV, 500 MVA ICT – 1 no. ➢ 400/220 kV, 500 MVA ICT – 2 Nos. ➢ 400 kV ICT bays – 2 Nos. ➢ 220 kV ICT bays – 2 Nos.	The transmission scheme was allotted to POWERGRID vide NCT letter dated **16.02.2023.** Completion Schedule: Aug'24 MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25. Anticipated CoD: Dec'25 Work in progress.
2	4 Nos. of 220 kV line bays at Jabalpur PS for LILO of Narsinghpur - Jabalpur (MP) 220 kV D/c line at Jabalpur Pool ➢ 220kV line bay – 4 nos.	

15. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part D

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	LILO of Pirana (PG) – Pirana (T) 400 kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) – Pirana (T) line with twin HTLS conductor with OPGW for both main line and LILO section	The transmission scheme was allotted to Torrent Power Grid Limited (TPGL) vide NCT letter dated **16.02.2023**. **Implementation timeframe: 21.03.2025 (**In matching the commissioning timeframe of Khavda Phase II (Part A to C). The implementing agency under RTM would coordinate with the BPC/SPV of Khavda Phase II (Part A – C) schemes to match the commissioning timeframe.) Anticipated CoD: In line with above i.e. 21.03.2025 **In General** 1) Section 68 of EA approval received on 15.03.2023. 2) Approval of Section 164 of EA obtained on dt: 26.02.24 3) EPC contract awarded to M/s JSL on 09.02.2024. **Progress of Construction**: 1) Nos of Location: 173 Nos 2) Foundation Completed: 44/173 Nos (26%) • Foundation in under progress: 07 Nos. • Sabarmati River pile foundation in progress 06/07 Nos (avg pile length 40 Mtr). 3) Erection Completed: 15/173 Nos Erection in under progress: 03 Nos Tower Supply: 44 Nos completed, and 15 nos is under progress. 4) Stringing Completed: 00 / (60+06 reconductoring) KM 5) Tower Type Testing: 04/04 Completed (MA &MD) **Note**: Reconductoring of 06 Km is under progress and it is expected to be completed up to 30-12-2024. **Severe ROW issues:** **Total RoW Location**: 103 Nos location out of 173 in District Ahmedabad • Total 39 Location application to DM Ahmedabad for intervention under section 16(1) • The Application details as under :-
2	Bay upgradation work with requisite FOTE at Pirana (PG) & Pirana (T) 400 kV line bays (Bay Upgradation) – 4 Nos	

SL	Application Dated	Hearing Status	Remarks
1	04 locations dated 26-07-2024 16 locations dated 01-10-2024	14-10-2024 completed for 20 Location	Order awaited since 14-10-2024 (Order is awaited)
2	03 Locations dated 17-10-2024 16 locations dated 22-11-2024	Awaited (19 Location)	

Bay upgradation work:

1) EPC contract awarded to M/s Linxon on 19.04.2024

2) Ordering of major equipment: CB, CT, WT, FOTE, PLCC, PMU, Clamp and Connectors BPI and Isolators

Items Received: BPI

FAT Completed: CB, PLCC Panel.

Under Progress: CT (under Inspection)

3) **Status of Civil work**: Line-1 Bay completed and Line-2 under progress

CTUIL requested TPGL to expedite this project to meet the SCoD.

Note: i) Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda RE park.

ii) Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda RE park under Phase-II (Part A to Part D) needs to be taken up in similar timeframe.

iii) The switching scheme of existing 400 kV Pirana (T) S/S is Double Main and Transfer (DMT) Scheme and current rating of existing Bus Coupler bay and Transfer Bus Coupler bay is 2000 A. With upgradation of line bays to 3150 A (to suit the reconductoring with Twin HTLS conductor), existing 400 kV Bus Coupler bay and Transfer Bus Coupler bay (with associated Bus Bar) shall also be upgraded to 3150 A by the TSP.

16. ICT Augmentation at Navsari (New) associated with integration of additional 7 GW RE power from Khavda RE park under Phase-III:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1	Augmentation of transformation capacity at Navsari (New) 765/400 kV S/s by 1x1500 MVA (ICT-IV) ➢ 765/400 kV, 1500 MVA ICT – 1 Nos. ➢ 765 kV ICT bay – Not required as ICT to be terminated in existing bay ➢ 400 kV ICT bay – 1 Nos. (GIS)	The transmission scheme was allotted to POWERGRID vide NCT letter dated **16.02.2023**. **Implementation timeframe:** In matching timeframe of Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase III Part B. Anticipated CoD: 26.12.2025 Work in progress.

Note: Bay(s) as may be required for completion of diameter (GIS) in one-and-half breaker scheme, shall also be executed by the TSP.

17. Western Region Expansion Scheme XXXIII (EES-XXXIII): Part B1

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Conversion of 1x240 MVAr, 765 kV Fixed line reactor at Gwalior end to Switchable line reactor (with NGR bypass arrangement) along with implementation of Inter-tripping scheme (for tripping of the switchable shunt reactor at Gwalior end along with the main line breaker) ➢ Switching equipment for 765 kV line reactor (with NGR bypass arrangement) – 1 No. ➢ Implementation of inter-tripping scheme for the switchable line reactor at Gwalior end	The transmission scheme was allotted to POWERGRID vide NCT letter dated **16.02.2023.** **Implementation timeframe:** In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B Anticipated CoD: In matching with above scheme i.e. 09.02.2026 Work is under progress. Civil work under progress. Erection work started.

18. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C1

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Conversion of 1x330 MVAR, 765 kV Fixed line reactor at Orai end of Ishanagar – Orai 765 kV line [formed after LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar (New) S/s] to Bus reactor at Orai S/s. (Shifting of 330 MVAr, 765 kV Line reactor of Orai Jabalpur line at Orai end and installing the same as Bus Reactor in existing bay (GIS) at Orai.)	The transmission scheme was allotted to POWERGRID vide NCT letter dated **16.02.2023.** **Implementation timeframe:** In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C

		Anticipated CoD: In matching with above scheme i.e. 09.02.2026 Work is under progress. Civil work under progress. Erection work started.

19. Implementation of 1 no. 220kV bay at Parli(PG) for interconnection of RE project of M/s Renew Tej Shakti Pvt Ltd. (RTSPL):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	220kV line bay at Parli(PG) S/s for interconnection of Renew Tej Shakti Pvt. Ltd. (RTSPL)	The transmission scheme was allotted to POWERGRID vide CTU letter dated **21.04.2023.** **Implementation timeframe:** 30.04.2025 Anticipated CoD: 30.04.2025 EPC contract awarded. Work under progress.

20. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A1:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Conversion of 330MVAr Fixed LR at Wardha (on each ckt of Wardha-Raipur 765kV D/c line being LILOed at Nagpur) into Bus Reactors at Wardha S/s.	The transmission scheme was allotted to POWERGRID vide NCT OM dated **07.07.2023.** **Implementation timeframe:** Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I. (As mentioned in the NCT OM dtd. 07.07.2023, Biople-I TBCB project is to be completed in 48 months from SPV transfer date). Anticipated CoD: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I, i.e., Nov'28.

21. Transmisison System for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5GW) (Jaisalmer/Barmer Complex): Part H2:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Provision of NGR bypass arrangement and inter tripping scheme on 240MVAR SW LR at Bhopal end of Kurawar-Bhopal 765kV S/c line (~60km)	Status not submitted. The transmission scheme was allotted to BDTCL (Indigrid) vide NCT OM dated **07.07.2023.** **Implementation timeframe:** In matching timeframe of H1 scheme EPC contract bidding under process.

22. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E1:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS1 (GIS) by 1x1500 MVA, 765/400 kV ICT (8th) on bus section-I	The transmission scheme was allotted to KBTL (Adani) vide NCT OM dated **07.07.2023.** **Implementation timeframe:** 24 months **Anticipated Schedule:** 07.07.2025 Following was informed by TSP: All package award completed. AIS & GIS Engineering completed. Major Civil Works completed. Misc Civil works under progress. Erection of GIS components & Equipment structure under progress.

23. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E3:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS3 (GIS) by 1x1500 MVA, 765/400 kV ICT (7th) on Bus section-I	The transmission scheme was allotted to POWERGRID vide NCT OM dated **07.07.2023.** **Implementation timeframe:** 24 months **Anticipated Schedule: 0**7.07.2025

		Work is under progress. ICT package awarded and expected to be delivered at site in March'25.

24. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E4:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at Padghe (PG) (GIS) by 1x1500 MVA, 765/400 kV ICT (4th)	The transmission scheme was allotted to POWERGRID vide NCT OM dated **07.07.2023.** **Implementation timeframe:** 24 months **Anticipated Schedule:** 07.07.2025 Work is under progress. ICT package awarded and expected to be delivered at site in March'25.

25. Augmentation of Transformation capacity at 400/220kV Bhachau substation in Gujarat by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Bhachau S/s in Gujarat by 400/220kV 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT–1 No. • 400kV ICT bay – 1 No. • 220kV ICT bay – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated **26.10.2023.** **Implementation timeframe:** 18 months **Anticipated Schedule:** 26.04.2025 Work is under progress.

26. Augmentation of Transformation capacity at 400/220kV Magarwada GIS substation in DD & DNH by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	Augmentation of Transformation capacity at 400/220kV Magarwarda GIS S/s by 400/220kV 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT – 1 No. • 400kV GIS ICT Bay– 1 No. • 220kV GIS ICT Bay – 1 No. • 400kV GIS duct (1ph) – 350m. (approx.) • 220kV GIS duct (1ph) – 150m. (approx.)	The transmission scheme was allotted to POWERGRID vide CTU OM dated **26.10.2023.** **Implementation timeframe:** 21 months **Anticipated Schedule:** 26.07.2025 Under Award.

27. Replacement of 63 MVAr Bus Reactor with 125 MVAr Bus reactor at 400kV level of Jabalpur S/s of POWERGRID:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Replacement of 420kV, 63 MVAr Bus reactor with 420kV, 125MVAr bus reactor at Jabalpur (PG) S/s along with associated civil works • 420kV, 125MVAr bus reactor – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated **26.10.2023.** **Implementation timeframe:** 27 months **Anticipated Schedule:** Jan'26 Work under progress.

28. Augmentation of transformation capacity at 765/400kV Indore S/s in Madhya Pradesh:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 765/400 kV Indore S/s by 1x1500 MVA ICT (3rd) [terminated on 400kV Bus section A with Indore & Khandwa 400kV D/c lines] 765/400 kV, 1x1500 MVA ICT – 1 No. 765 kV bay – 1 No. 400 kV bay – 1 No. (on bus section-A) 765 kV GIS duct (1ph) – 150 m. (approx.)* 400 kV GIS duct (1ph) – 750 m. (approx.)* 132 kV cable – 1 km. (approx.)*	The transmission scheme was allotted to POWERGRID vide NCT OM dated **26.12.2023.** **Implementation timeframe:** 18 months **Anticipated Schedule:** 26.06.2025 All the packages have been awarded. Work under progress.

29. Implementation of 400kV bay at Khavda-I PS (KPS1) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (SRPL) (1150MW):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	400kV line bay at Khavda-I PS (KPS1) (GIS) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (1150MW). 400 kV GIS line bay – 1no. + 1 no. additional bay for diameter completion at 2nd 400 kV bus section	The transmission scheme was allotted to KPS1 Transmission Ltd. (Megha Engineering) vide CTU OM dated **02.01.2024.** **Implementation timeframe:** 28.02.2026 (matching with Khavda Phase-IV) **Anticipated Schedule:** 28-02-2026 **Status:** All packages awarded. GIS: Indoor layout, Outdoor layout, & GSLD engineering completed. LCC Engineering Completed. Civil drawings approval completed. PEB Erection is in progress.

30. Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project. 400kV line bay– 1 No.	The transmission scheme was allotted to POWERGRID Parli Transmission Ltd. vide CTU OM dated **02.01.2024.** **Implementation timeframe:** 31.12.2025 **Anticipated Schedule:** 31.12.2025 Work is under progress.

31. Implementation of 400kV line bay at 765/400/220kV Indore (PG) S/s in MP for interconnection of RE project.:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at 765/400/220kV Indore (PG) for Interconnection of RE project. 400kV line bay – 1 No. (On bus section A with Indore & Khandwa lines)	The transmission scheme was allotted to POWERGRID vide CTU OM dated **02.01.2024.** **Implementation timeframe:** 30.06.2025 **Anticipated Schedule:** 30.06.2025 Work is under progress.

32. Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s in MP by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s by 400/220kV, 1x500MVA ICT (3rd) (terminated on the sectionalized 220kV bus). 400/220kV, 1x500MVA ICT-1 no. 400kV ICT bay- 1no. (AIS) 220kV ICT bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 300m approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024. **Implementation timeframe:** 21 months **Anticipated Schedule:** Nov'25 Under Award.
2.	Implementation of 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE Interconnection. 220kV line bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 150 m approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated **16.02.2024.** **Implementation timeframe:** 31.12.2026 **Anticipated Schedule:** 31.12.2026 Under Award.

33. Interconnection of RE developer's DTL at Bay no 412 of KPS-1 (400kV Bus Section-1):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 412 of KPS-1 (400kV Bus Section-1)	The transmission scheme was allotted to KBTL (Adani) vide CTU OM dated **16.02.2024.** **Implementation timeframe:** 25.12.2025 **Anticipated Schedule:** Aug'24 (Physically Completed).

34. Interconnection of RE developer's DTL at Bay no 416 of KPS-2 (400kV Bus Section-1):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 416 of KPS-2 (400kV Bus Section-1)	The transmission scheme was allotted to KPS2 Transmission Ltd. (POWERGRID) vide CTU OM dated **16.02.2024.** **Implementation timeframe:** 28.03.2025 **Anticipated Schedule:** 28.03.2025 Under Award.

35. Augmentation of transformation capacity at 765/400kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part-A:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Creation of 220kV switchyard at Lakadia 765/400kV S/s along with 220kV line bays for RE Interconnection	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (AESL) vide NCT OM dated **16.02.2024.** **Implementation timeframe:** 18 months (By 30.06.2025 on best effort basis) **Anticipated Schedule:** By 30.06.2025 on best effort basis ICT package awarded. EPC package awarded. Engineering under progress.
2.	Installation of 2x500 MVA, 400/220 kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (AESL) vide NCT OM dated **16.02.2024.** **Implementation timeframe:** 18 months (By 30.06.2025 on best effort basis) **Anticipated Schedule:** By 30.06.2025 on best effort basis ICT package awarded. EPC package awarded. Engineering under progress. M/s Avaada Energy requested to complete this project by May'25 i.e. at least 1 month prior to the deadline of ISTS Charges waiver. CTUIL requested M/s Avaada Energy & WRSS XXI(A) Transco Ltd. to coordinate and complete the work on best effort basis.

36. Augmentation of Transformation Capacity at 400/220 kV Boisar substation in Maharashtra by 400/220 kV, 1x500 MVA (5th) ICT:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Boisar S/s in Maharashtra by 400/220kV 1x500MVA ICT (5th)	The transmission scheme was allotted to POWERGRID vide CTU OM dated **22.03.2024.** **Implementation timeframe:** 18 months **Anticipated Schedule:** 22.09.2025 **Status:** Under award, ICT identified.

37. Transmission scheme: Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICT (9th)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICTY (9th) 500MVA 400/220kV ICT- 1 no. 400kV ICT bay (GIS)- 1no. 220kV ICT bay (Hybrid/MTS)- 1no.	The transmission scheme was allotted to POWERGRID vide MOP OM dated **30.01.2019.** Further, CTUIL vide letter dtd. 02.01.2024 informed POWERGRID to take up the implementation of above scheme under RTM mode. **Implementation Timeframe:** 18 months from letter dated 02.01.2024 Anticipated CoD: 01.07.2025 Status: Work is under progress.

38. Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT – 1 No. • 400kV ICT bay (GIS) – 1 no. • 220kV ICT bay GIS) – 1 No. • 400kV GIS Bus duct (m) – 250m approx. • 220 kV GIS Bus duct (m) – 450m. approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated **14.06.2024.** **Implementation Timeframe: 31.03.2026** Anticipated CoD: 31.03.2026 Status: Under Award.
2	2 nos. 220kV bays at Vadodara S/s (for Vadodara (PG) – Waghodia D/c line) • 220kV line bays (GIS): 2 Nos. • 220kV GIS Bus duct (m) – 300m. approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated **14.06.2024.** **Implementation Timeframe: 31.03.2026** Anticipated CoD: 31.03.2026 Status: Under Award.

39. Transmission scheme for Offshore Wind Zone Phase-1 (500 MW VGF off coast of Gujarat for Subzone B3):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1	Establishment of 2x500 MVA, 400/220 kV Mahuva Onshore Pooling Station (GIS) (Mahuva PS) alongwith 1x125 MVAR, 420 kV bus reactor (with space provision for upgradation to 765 kV level to cater to future Offshore Wind Projects adjacent to B3, B4, B5 pockets in future) • 400/220kV, 500 MVA, ICTs – 2 nos. • 400kV ICT bays – 2 nos. • 220kV ICT bays – 2 nos. • 1x125 MVAR, 420kV Bus Reactor – 1 no. • 400kV Bus Reactor bay – 1 no. • 400kV line bays – 2 nos. (for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line) • 220kV line bays – 2 nos. (for termination of B3-OSS-1 – Mahuva Onshore PS 220 kV 2xS/c (3 core) cables) • 220 kV Bus Coupler (BC) Bay – 1 no.	The transmission scheme was allotted to POWERGRID vide MoP OM dated **20.08.2024.** **Implementation Timeframe**: Matching with the associated RE generation (48 months from effective date of PPA), presently anticipated by 31st March, 2029 Anticipated CoD: Mar'2029 DPR is under preparation. Tendering activities to be started shortly.
2	Creation of 400kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) with 2x125 MVAr (420 kV) Bus Reactors • 765/400kV, 1500 MVA, ICTs – 2 nos. (7x500MVA incl. spare unit) • 765kV ICT bays – 2 nos. • 400kV ICT bays – 2 nos. • 2x125 MVAR, 420kV Bus Reactor – 1 no. • 400kV Bus Reactor bay – 2 no.	**Implementation Timeframe:** vide NCT OM dated 02.09.2024, timeframe revised to 18 Months. Anticipated CoD: Mar'26 Under award.
3	2 nos. 400kV bays at Vataman for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line • 400kV line bays – 2 nos.	Anticipated CoD: Mar'2029
4	Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) with 63MVAr & 50 MVAr, 420 kV switchable line reactors on each ckt at Mahuva & Vataman ends respectively. Line length: 190 km • 420 kV, 63 MVAr switchable line reactors at Mahuva S/s end– 2 Nos. Switching equipment for 420 kV, 63 MVAr switchable line reactors at Mahuva S/s end – 2 no • 420 kV, 50 MVAr switchable line reactors at Vataman S/s end– 2 Nos.	Anticipated CoD: Mar'2029

	Switching equipment for 420 kV, 50 MVAr switchable line reactors at Vataman S/s end – 2 no	
5	± 300 MVAr STATCOM at 220 kV level of Mahuva PS (GIS) with 1 No. of 220 kV bay • ± 300 MVAr STATCOM – 1 No. • 220 kV bay – 1 no.	Anticipated CoD: Mar'2029
6	420 kV, 1x125 MVAR Variable Bus Shunt Reactor with OLTC (control range between 50 – 125 MVAr for VSR) with 1 No. of 400 kV bay • 1x125 MVAR, 420kV Variable Bus Shunt Reactor with OLTC – 1 no. • 400kV Bus Reactor bay – 1 no.	Anticipated CoD: Mar'2029
7	245 kV, 3x50 MVAr Bus Reactors at 220 kV level of Mahuva PS (GIS) • 50 MVAR, 245kV Bus Reactor– 3 no. • 220kV Bus Reactor bay – 3 no	Anticipated CoD: Mar'2029
8	Establishment of 2x315 MVA, 220/66 kV Gujarat Offshore B3 Sub-Station Station-1 (B3-OSS-1) with 66 kV line bays – 10 Nos. for RE Interconnection • 220/66kV, 315 MVA, ICTs – 2 nos. • 220kV ICT bays – 2 nos. • 66kV ICT bays – 2 nos. • 220kV line bays – 2 nos. (at B3-OSS1 for termination of B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables) • 66kV line bays – 10 nos.	Anticipated CoD: Mar'2029
9	B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables (45 kmunder sea cable of about 35 km & under ground cable of about 10 km) alongwith associated line bays at both ends (with capacity of 300 MVA/ckt at nominal voltage) with 1x50 MVAr switchable line reactors at B3-OSS-1 end on each cable • Cable length ~45 km • 220 kV, 50MVAr switchable line reactors at OSS-1 end – 2 nos. • Switching equipment for 220 kV, 50 MVAr switchable line reactors at OSS-1 end – 2 nos.	Anticipated CoD: Mar'2029

40. Additional Transmission System Proposed for redundant power supply to Dholera area

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Creation of 220 kV switchyard along with Installation of 2x500 MVA, 400/220 kV ICTs at Vataman (AIS)	The transmission scheme was allotted to POWERGRID vide NCT OM dated **02.09.2024.** **Implementation Timeframe:** 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under "Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)" scheme. Anticipated CoD: Mar'26 Under award.
2	2 Nos. 220 kV line bays for Vataman – Dholera-2 (GETCO) 220 kV D/c line	The transmission scheme was allotted to POWERGRID vide NCT OM dated **02.09.2024.** **Implementation Timeframe:** 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under "Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)" scheme. Anticipated CoD: Mar'26 Under award.

41. Transmission system for enabling interconnection of REGS at Neemuch S/s

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	1 No. 220kV bay at Neemuch S/s for RE Interconnection [ACME Cleantech Solutions Pvt. Ltd. (2200000709) for 300MW]	The transmission scheme was allotted to POWERGRID Neemuch Transmission Ltd. vide CTU OM dated **05.09.2024.** **Implementation Timeframe:** 31.01.2026 Anticipated CoD: 31.01.2026 Under award.

42. Transmission scheme for providing connectivity to Lara TPS-II (2x800MW) of NTPC Ltd. and to control high voltages at 765/400kV Champa PS

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	a. Implementation of 400kV line bays at Champa PS for Interconnection of Lara TPS-II (2x800MW) of NTPC Ltd. 2 nos. 400kV bays at Champa PS (Bus Section B, with KSK 3x600MW Units) for termination of Lara TPS-II – Champa PS 400kV D/c (Quad) line	The transmission scheme was allotted to POWERGRID vide CTU OM dated **13.09.2024.** **Implementation Timeframe:** 01.05.2027 Anticipated CoD: 01.05.2027 Under award.
2	b. Transmission Scheme to control high voltages at Champa PS (on Bus Section-A, where Lara TPS-I (2x800MW) of NTPC Ltd. is connected)Installation of 1x240MVAr, 765kV Bus Reactor & 1x125MVAr, 420kV Bus Reactor at Champa PS (On Bus section-A where Lara-I project is connected)	The transmission scheme was allotted to POWERGRID vide CTU OM dated **13.09.2024.** **Implementation Timeframe:** 18 months from the date of issuance of OM by CTUIL. Anticipated CoD: 12.03.2026 Under award.

43. Implementation of 2 nos. 765kV line bays at Vataman S/s under ISTS for termination of Saurashtra – Vataman 765kV D/c line of InSTS

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Implementation of 2 nos. 765kV line bays at Vataman S/s under ISTS for termination of Saurashtra – Vataman 765kV D/c line of InSTS	The transmission scheme was allotted to Vataman Transmission Ltd. (POWERGRID) vide CTU OM dated **13.09.2024.** **Implementation Timeframe:** 31.07.2027 Anticipated CoD: 31.07.2027

44. Transmission System for evacuation of power from 2x600MW TPS of Vedanta Ltd. in Sakti, Chhattisgarh

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1	Reconductoring of a portion of Raigarh (Kotra) – Raigarh (PG) 400kV D/c line [i.e. from Raigarh(PG) to Termination point near Raigarh(PG) at which Vedanta's 400kV D/c line is being terminated into Raigarh (Kotra) – Raigarh (PG) 400kV D/c line, so as to form Vedanta TPS – Raigarh(PG) 400kV D/c line] with twin HTLS conductor (with a minimum capacity of 1200MW per ckt at nominal voltage	The transmission scheme was allotted to POWERGRID vide CTU OM dated **01.10.2024.** **Implementation Timeframe:** 01.04.2025 Anticipated CoD: 01.04.2025 Under award.
2	Associated interconnection arrangement at termination point, so as to establish Vedanta TPS – Raigarh(PG) 400kV D/c line (with a minimum capacity of 1200MW per ckt at nominal voltage)	The transmission scheme was allotted to POWERGRID vide CTU OM dated **01.10.2024.** **Implementation Timeframe:** 01.04.2025 Anticipated CoD: : 01.04.2025 Under award.

45. Implementation of 2 nos. 400kV line bays at Mandsaur S/s for Interconnection of 3x504MW PSP of Greenko MP01 IREP Pvt. Ltd

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Implementation of 2 nos. 400kV line bays at Mandsaur S/s for Interconnection of 3x504MW PSP of Greenko MP01 IREP Pvt. Ltd. through Greenko MP01 – Mandsaur PS 400kV D/c (quad ACSR/AAAC/AL59 moose equivalent) line	The transmission scheme was allotted to Rajasthan IV-C Power Trans Ltd. (POWERGRID) vide CTU OM dated **23.10.2024.** **Implementation Timeframe:** 19.08.2026 Anticipated CoD: 19.08.2026

46. Augmentation of transformation capacity at KPS3 (GIS) S/s under Khavda Phase-V Part B3 scheme

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at KPS3(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-II (8th) along with 1 Nos. 400 kV line bay for termination of 1st ckt out of 400 kV D/c line being implemented by AGEL (Appl. No. 2200000953) for 1530MW	The transmission scheme was allotted to Khavda IV-A Power TL (Adani) vide NCT OM dated **22.11.2024.** **Implementation Timeframe:** 24 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award under progress
2	1 No. 400kV line bay on KPS3 400 kV Bus Section-II for termination of 2nd ckt out of 400 kV D/c line being implemented by AGEL (Appl. No. 2200000953) for 1530 MW	The transmission scheme was allotted to Khavda IV-A Power TL vide NCT OM dated **22.11.2024.**

		Implementation Timeframe: 24 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award under progress

B2) Status of transmission systems under implementation through TBCB route

1. Additional 400kV feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool

- **SPV Name:** Goa-Tamnar Transmission Project Limited. (a subsidiary of Sterlite Grid 5 Ltd.)
- **Implementation time frame:** May'21-Nov'21

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
A.	**Additional 400kV Feed to Goa**	
1.	LILO of one ckt. of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem	• Length: 210 Ckm • Locations: 279 nos. • Tower Foundation completed: 77 nos. • Tower erected: 26 nos • Stringing completed: 0 ckm • SCOD (as per TSA): 14 Nov'21 • Anticipated COD: May'26 **Following was informed by TSP**:- **1. Forest & Wildlife:** **Forest:** **Karnataka**:174.653 Ha (110 locations) across Dharwad, Belgaun, Halihal and Dhandeli divisions. • Stage 1 is Pending at State Government level since 22.01.2024. Forest Minister vide letter dated 16.03.2024 has rejected the forest proposal and has suggested to carry out the proposed work in non-forest area. • Cabinet Secy asked Govt of Karnataka to reconsider forest proposal and give decision by 16-06-2024.

		• DO letter issued to HCM, Kar for directing to concerned Forest official for granting the Forest Clearance. • Issue reviewed in Power Secy briefing meeting dated 27.08.2024 and further in Pragati meeting by Hon'ble PM dated 28.08.2024 and suggested for sensitize the delay of the project impact on cost to the state. • Sterlite submitted a letter to the ACS (FEE), Karnataka on 29.08. 2024, specifying the reduction in the estimated tree enumeration from 72,000 to 13,954 through technical solutions discussed and approved during the Power Secretary briefing meeting • **Current Status:** The status remains the same. The decision is awaited from Govt of Karnataka. • . **Goa**: 76.998 Ha (49 locations) across North Goa. Proposal pending with Secy PSC. **Wildlife:** Karnataka:32.06 Ha (22 locations) across Dandeli divisions. Proposal pending with CWLW since 09.11.2023 for SBWL recommendation. SBWL committee recently formed on 28.02.2024. • **Current Status:** The status remains the same. The decision is awaited from Govt of Karnataka. Goa: **:** 27.092 Ha (16 locations) across North Goa (NBWL held on 22nd Feb 24), The approval accorded by NBWL on 27 Aug 24 for Goa Portion. **2. MCMV Issue:** CEA suggested to User Agency for use of MCMV tower in forest area as per the 20th NCT meeting. Consent from LTTC for additional costing would be required. *CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction as the SCoD has already lapsed.*

2.	Xeldem – Mapusa 400kV D/c (quad) line	• Length: 105.5 Ckm • Locations: 142 nos. • Tower Foundation completed: 142 nos. • Tower erected: 142 nos. • Stringing completed: 105.5 ckm • Mechanically completed. ***Charged on no load basis on 11-11-2024.*** TSP has declared deemed COD w.e.f 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023 which is under approval.

3.	Establishment of 2x500MVA, 400/220kV substation at Xeldem (GIS)
	
	<u>400kV works at Xeldem S/s</u>
	• ICTs: 2x500MVA, 400/220kV
	• ICT bays: 2 nos.
	• Line bays: 4 nos. (2 nos. for Xeldem – Mapusa 400kV D/c (quad) line & 2 nos. for LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem)
	• Bus Reactor: 1x125MVAR
	• Bus Reactor Bay: 1 no
	• Space provision for future:
	  ○ 2x500MVA, 400/220kV ICTs
	  ○ 2 nos. ICT bays
	  ○ 4 nos. line bays along with Line Reactors
	• 1x63MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (existing) – Xeldem 400kV line formed after LILO of one ckt of Narendra (existing) –
		Land Acquired : 100 %
		Civil work completed : 100 %
		Equipment supplied : 100 %
		Equipment erection : 100 %
		Scheduled COD : May'21
		Substation Energization certification from CEA received on 15-05-2024.
		
		• **Xeldem (existing) – Xeldem (new) 220kV D/C line**
		• Length: 44.12 ckm
		• Locations: 66 nos.
		• Tower Foundation completed: 66 nos.
		• Tower erected: 66 nos.
		• Stringing completed: 44.12 ckm
		• SCOD (as per TSA): 14 May'21
		• Anticipated COD: **Mechanically** completed
		
		Following was informed by TSP:
		
		Mechanically completed. However, actual power flow is subject to readiness of downstream elements at Xeldom S/s by GED.

	Narendra (New) 400kV D/c quad line at Xeldem) • 1x80MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (New) –Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem) **<u>220kV works at Xeldem S/s</u>** • 220kV inter-connection with Xeldem (existing) substation through 220kV D/c line with HTLS conductor (ampacity equivalent to twin moose conductor)* • ICT bays: 2 nos. • Line bays: 6 nos. (2 nos. for New Xeldem (400 kV) - Xeldem (GED) 220kV D/c line, 2 nos. for New Xeldem (400 kV)-Verna (GED) 220kV D/c line and 2 nos. for LILO of 2nd circuit of Ambewadi-Ponda 220kV D/C line at New Xeldem (400kV)) • Space provision for future: o 2 nos. ICT bays o 6 nos. line bays	**Energization certificate received on 14-09-2024.** ***Charged on no load basis on 05-11-2024.*** **Downstream element yet to be completed by GED.** TSP has declared deemed COD w.e.f 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023 which is under approval.
B.	**Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool**	
4.	Dharamjaygarh Pool Section B – Raigarh (Tamnar) Pool 765kV D/c line	• Length: 137 CKm • Locations: 179 nos. • SCOD (as per TSA): 14 July ‘21 • COD: 23.06.2022 (Line charging completed)

2. Western Region Strengthening Scheme – XIX and North Eastern Region Strengthening Scheme – IX (NERSS-IX)

- **SPV Name:** Mumbai Urja Marg Limited (erstwhile, Vapi-II North Lakhimpur Transmission Ltd (a subsidiary of Sterlite Grid 4 Ltd.)
- **Implementation time frame:** Oct’22 to Dec’23 (as per TSA)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
Part-A: Additional 400kV outlets from Banaskantha 765/400 kV S/s		
1.	LILO of the second circuit of Zerda – Ranchodpura 400 kV D/c line at Banaskantha (PG) PS*	• Length: 17.35 km • Locations: 51 nos. • Foundation completed: 51nos. • Tower erected: 51 nos. • Stringing completed: 17.29 ckm • SCOD (as per TSA): 22-10-2022 DOCO achieved: 03.07.2022
Part-B: Establishment of new substation at Vapi/Ambethi area and its associated transmission lines.		
1.	Establishment of 2x500MVA, 400/220kV GIS S/s near Vapi / Ambheti (Vapi-II) <u>400kV</u> • ICTs: 2x500MVA, 400/220kV • ICT bays: 2 nos. • Line bays: 4 nos. • Space for 2x500MVA, 400/220kV ICTs (future) • Space for 400/220kV ICT bays (future): 2 nos. • Space for Line bays along with Line Reactors (future): 4 nos. <u>220kV</u> • ICT bays: 2 nos. • Line bays: 6 nos. (2 nos. for Sayali (DNH) and 4 nos. for GETCO) • Space for 400/220kV ICT bays (future): 2nos. • Space for Line bays (future): 6 nos.	• Land Acquired: 100% • Civil works: 100 % • Equipment supplied: 100 %. • Equipment erection: 100% • SCOD (as per TSA): 22-04-2023 DOCO: *TSP has declared DOCO w.e.f. 06.09.2024.*

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
2.	LILO of KAPP – Vapi 400kV D/c line at Vapi-II	• Length: 0.314 ckm • Locations: 1 nos. • Foundation completed: 1 nos. • Tower erected: 1 nos. • Stringing completed: 0.314 ckm • SCOD (as per TSA): 22-04-2023 DOCO: *TSP has declared DOCO w.e.f. 06.09.2024.*
3.	125 MVAr bus reactor at Vapi-II Substation: • Bus Reactor: 1x125MVAR • Bus Reactor Bay: 1 no. • Space for 420kV additional Bus Reactor: 1no.	• Civil works: 100% • Equipment supplied: 100 %. • Civil work: 100 % • Equipment erection: 100 % • SCOD (as per TSA): 22-04-2023 DOCO: *TSP has declared DOCO w.e.f. 06.09.2024.*
4.	Vapi II – Sayali 220kV D/c line • From Vapi-II up to LILO point of one circuit of Vapi(PG) – Khadoli 220kV D/c line at Sayali substation with ampacity equivalent to twin zebra conductor. • Interconnection with LILO section (of LILO of one circuit of Vapi (PG) – Khadoli 220kV D/c line at Sayali substation) so as to form Vapi II – Sayali 220kV D/c line and Vapi – Khadoli 220kV D/c line. (The LILO section is with zebra conductor)	• Length: 45 ckm • Locations: 77 nos. • Foundation completed: 77 nos. • Tower erected: 77 nos. • Stringing completed: 45 ckm • SCOD (as per TSA): 22-04-2023 • DOCO: *TSP has declared DOCO w.e.f. 06.09.2024.*
Part-C: Additional ISTS feed to Navi Mumbai 400/220kV substation of POWERGRID		

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Padghe (PG) – Kharghar 400kV D/c (quad) line to be terminated into one ckt. of Kharghar – Ghatkopar 400kV D/c (quad) line (thus forming Padghe (PG) – Kharghar 400kV S/c (quad) line, Padghe (PG) – Ghatkopar 400kV S/c (quad) line)- 70km	• Length: 140 ckm • Locations: 212 nos. • Foundation completed: 212 nos. • Tower erected: 212 nos • Stringing completed: 140 ckm • SCOD (as per TSA): 22-12-2023 • DOCO: 28 Sep'24 *Actual power flow from 27-09-2024.* *Deemed COD declared w.e.f 24-08-2024 & same is under review by CTU as per Regulation 27 1 (C) (i) of CERC IEGC 2023 Regulations.*
2.	LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG) (with quad conductor)	• Length:38ckm • Locations: 62 nos. • Foundation completed: 62 nos. • Tower erected: 62 nos • Stringing completed: 38 ckm • SCOD (as per TSA): 22-12-2023 • DOCO: 28 Sep'24 *Actual power flow from 27-09-2024.* *Deemed COD declared w.e.f 18.09.2024 & same is under review by CTU as per Regulation 27 1 (C) (i)of CERC IEGC 2023 Regulations.*
3.	LILO of Apta – Kalwa/Taloja 220kV D/c line (i.e. Apta – Kalwa and Apta – Taloja 220kV lines) at Navi Mumbai (PG)	• Length:5 ckm • Locations: 10 nos. • Foundation completed: 10 nos • Tower erected: 8 nos • Stringing completed: 4.7 ckm • SCOD (as per TSA): 22-12-2022

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
		• DOCO: *TSP has declared DOCO w.e.f.* 19-10-2024
Part-D: North Eastern Region Strengthening Scheme -IX (Pertains to NER)		

3. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A

- **SPV Name:** Khavda II-A Transmission Ltd. (a subsidiary of Adani)
- **Implementation time frame:** 21.03.2025 (Revised SCoD as per CTU letter dtd. 12.03.2024)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	KPS2 (GIS) – Lakadia 765 kV D/C line with 330 MVAr switchable line reactors at KPS2 end	Anticipated CoD: 21.03.2025 • Detail survey activity completed. • Forest & wildlife application submitted. (Forest: Stage-I Clearance received on 05-07-24 and working permission received on 28-10-24). (Wildlife: Approval received on 03-Sep-2024) • 450/455 Foundation completed. • 402/455 Erection completed. • 111 km/177km stringing completed. As informed by TSP: **Issues:** RoW issue in Shivlakha.
2	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line	Anticipated CoD: 21.03.2025 **Lakadia Bay:** Erection and Testing Complete. **KPS 2 Bay:** Engg completed. Civil works in progress. GIS bay supply planned in Dec'24.
3	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) –Lakadia PS 765 kV D/c line	

4. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part B

- **SPV Name:** Khavda II-B Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	Lakadia PS – Ahmedabad 765kV D/c line	Locations: 476 nos. Foundations completed: 216 nos. Tower erection: 95 nos. Stringing: 2/185 km Anticipated CoD: 21.03.2025 Work is under progress. Work affected due to severe RoW Issue. **Forest proposal status:** Forest Area (69.5597 Ha) (location Affected: 24) Stage-I: received on 05.11.2024 Working permission: - Awaited Stage-II: - Awaited **Wildlife proposal status:** WL Area (99.912 Ha) (location Affected: 33) Status: Working permission received on 27.09.2024.
2	2 nos. of 765 kV line bays at Lakadia PS for Lakadia PS – Ahmedabad 765kV D/c line	Anticipated CoD: 21.03.2025 Work is under progress. Lakadia: Civil works: 95% completed, Erection: 70% completed Work is under progress. Ahmedabad: Civil works: 30% completed, Erection: 10% completed. Reactors supplied at site.
3	240 MVAr, 765 kV switchable line reactor for each circuit at Ahmedabad end of Lakadia PS Ahmedabad 765 kV D/c line	

5. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C

- **SPV Name:** Khavda II-C Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023(SPV Transfer)

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**

1.	Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor. Future Scope: *Space for* *765/400 kV, ICT along with* *bays- 2 400/220 kV, ICT along with* *bays- 4 ;765 kV Line bays- 8* *400 kV Line bays- 8* *220 kV Line bays- 7* *765 kV reactor along with bays 1* *400 kV reactor along with bays 1*	Anticipated CoD: 21.03.2025 Work is under progress. Civil works: 45% ICT under transit.
2	Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line with 240 MVAr switchable line reactor at both ends	Length: 294.75 km Locations: 804 nos. Foundations completed: 432 nos. Tower erected: 218 nos. Stringing: 10.8/294.74 km Anticipated CoD:21.03.2025 Work is under progress. Work affected due to severe RoW Issue.
3	2 nos. of 765 kV line bays at South Gujarat / Navsari(new) end for Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line	
4	240 MVAr switchable line reactor at both ends of Ahmedabad – South Gujarat / Navsari (new) 765 kV D/c line	Anticipated CoD: 21.03.2025 Work in Progress

6. Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone

- **SPV Name:** Khavda RE Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from SPV Transfer (21.03.2023) and matching with Khavda Phase-II (5GW) scheme.

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1.	i. Banaskantha — Ahmedabad 765 kV D/c line with 330MVAr, 765 kV Switchable line reactor on each ckt at Ahmedabad S/s end	Length: 135 km Location: 361 nos. Foundations completed: 223 nos.

	ii. Associated line bays	Tower erected: 165 nos. Stringing: 8/135 km . Anticipated CoD: 21.03.2025 Work is under progress. Stage-II clearance received. Work affected due to severe RoW Issue.

7. Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park

- **SPV Name:** KPS2 Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 21.03.2023 (SPV Transfer) and matching with the implementation timeframe of " Transmission scheme for injection beyond 3 GW RE power at Khavda PS1"

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1.	Establishment of 765/400 kV, 4x1500MVA, KPS2 (GIS) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 400 kV bus reactor. 1500MVA, 765/400kV ICT- 4 nos. (13x500 MVA, including one spare unit) 765 kV ICT bays — 4 nos.; 400 kV ICT bays — 4 nos.; 765 kV line bays — 2 nos. 400 kV line bays — 3 nos.(3 no. of bays considered at present, one each for NTPC, GSECL & GIPCL). 1x330 MVAr, 765 kV bus reactor-2 (7x110 MVAr, including one spare unit) 765 kV reactor bay — 2 1x125 MVAr 400 kV bus reactor-2 400 kV reactor bay — 2 765 kV bus sectionalizer bay --2; 400 kV bus sectionalizer bay --2 Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's. Bus sectionalizer at 765kV & 400kV.	Anticipated CoD: Progressively from Feb'25 to April'25. *(Subsequently, POWERGRID vide letter dtd. 20.01.2025 has informed that the assets are now planned for commissioning by Mar'25.)* Civil works: 85% Erection: - 45% • EPC contract for 765kV (GIS) and 400kV (GIS) Substations Packages, Transformer packages, reactor packages have been awarded. Ground improvement work contract is also awarded separately. • POWERGRID has completed contour survey, soil investigation, soil filling & site levelling, outdoor store, indoor storage, approach road works, site office establishments etc. at KPS2 site. • 80% boundary wall work is completed at site and balance is under progress. • 100% stone piling work completed.

	On each bus section, there shall be 2x1500MVA 765/400kV ICTs, 1x330MVAr, 765 kV & 1x125MVAr 420kV bus reactor, space for future expansion. Bus sectionalizer at 765 kV level shall normally be closed and bus sectionalizer at 400 kV level shall normally be open.	*CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.*

8. Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park

- **SPV Name:** KPS3 Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 21.03.2023(SPV Transfer)

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1.	Establishment of 765/400 kV, 3x1500 MVA, KPS3 (GIS) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 400 kV bus reactor. 1500 MVA, 765/400kV ICT- 3 (10x500 MVA ,including one spare unit) 765 kV ICT bays — 3 nos. 400 kV ICT bays — 3 nos. 765 kV line bays — 2 nos. 400kV line bays- 3 nos. 1x330MVAr, 765kV bus reactor-1 (4x110MVAr 400kV bus reactor-1) 765kV reactor bay-1 1x125MVAr 400kV bus reactor-1 400kV reactor bay-1 Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's	Anticipated CoD: : Progressively from Feb'25 to April'25. *(Subsequently, POWERGRID vide letter dtd. 20.01.2025 has informed that the assets are now planned for commissioning by Mar'25.)* Civil works: 80% completed Erection: 45% Land hand over done by GPCL. • 100% stone piling work completed. • PEB structure erection under progress. • Transformer and Reactor foundation works completed. *CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.*
2.	KPS3- KPS2 765 kV D/c line	Length: 15 km Locations: 40 nos. Foundations competed: 40 nos. Tower Erection: 35 nos. Stringing: 0.4/15 km

		Anticipated CoD: 28.02.2025 Work is under progress.
3.	2 no. of 765 kV line bays at KPS2 765 kV S/s for KPS3-KPS2 765 kV D/c line	Anticipated CoD: 28.02.2025 Work under progress.

9. Transmission scheme for injection beyond 3 GW RE power at Khavda PS1 (KPS1)

- **SPV Name:** KPS1 Transmission Limited (a subsidiary of Megha Engineering)
- **Implementation time frame:** 21 months from 20.04.2023 (SPV Transfer)

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1.	Augmentation of Khavda PS1 by 765/400 kV transformation capacity *(max. upto 4x1500 MVA) with 1x330 MVAR 765 kV bus reactor and 1xl25 MVAR 420 kV bus reactor on 2nd 765 kV and 400 kV bus section respectively.	Anticipated CoD: 20.01.2025 Following was informed byTSP: All package award completed. Engineering completed. Civil work completed. 765KV GIS & its component Erection under progress 400KV GIS- (P1 8 bays) charged on 16.11.2024 & balance 6 bays erection completed. Gas filling & Testing under progress.
2.	KPS1 - Khavda PS GIS (KPS2) 765 kV D/C line.	Anticipated CoD: 20.01.2025 Length: 21.364 km • Detail survey activity completed. • Check survey activity completed • 59/59 Foundations completed • 56/59 erections completed. 15/21.364 km stringing completed.

10. Western Region Expansion Scheme-XXVII (WRESXXVII)

- **SPV Name:** Raipur Pool Dhamtari Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Raipur Pool – Dhamtari 400kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	Anticipated CoD: 28.02.2025 ➢ **Survey**: Detailed survey completed. ➢ **Approval under Section-164**: Public Notice published in Newspapers of Chhattisgarh on 27.05.2023 & in Govt of India Gazette on 24.06.2023. ➢ Section-164 received. ➢ Work is under progress. Foundation competed: 227/232 nos. Tower erections: 181/232 nos. Stringing: 16.7/88 km
2.	Associated line bays - 400kV line bays at Raipur Pool (POWERGRID) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line - 400kV line bays at Dhamtari (CSPTCL) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line.	Anticipated CoD: 28.02.2025 ➢ Civil work completed. ➢ Tower foundation and erection completed. Equipment foundation completed and 80% erection done.

Note:

(i) Powergrid to provide space for 400 kV bays at Raipur PS for termination of Raipur Pool – Dhamtari 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent).

(ii) CSPTCL to provide space for 400 kV bays at Dhamtari S/s for termination of Raipur Pool – Dhamtari 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent).

(iii) Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Dhamtari (Kurud) - Gurur 220kV D/c (2nd) line – Expected by March'25
- 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s. - Expected by March'25

11. Western Region Expansion Scheme-XXVIII (WRESXXVIII) & Western Region Expansion Scheme-XXIX (WRESXXIX)

- **SPV Name:** Dharamjaigarh Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023) for S.No. 1&2;
  Dec'24 for S.No. 3&4

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	WRES-XXVIII	
1.	Creation of 220 kV level (GIS) at 765/400 kV Raipur Pool S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays (220kV-GIS)	Anticipated CoD: ICTs charged on 30.09.2024 from 400KV side. Downstream not available.
2.	2 nos. 220kV line bays (GIS) at Raipur whichever is later Pool S/s for termination of Raipur Pool – Rajnandgaon 220 kV D/c line	Anticipated CoD: 21.01.2025 Work in Progress. Downstream not available.
3.	Augmentation of 1x500 MVA, 400/220 kV ICT at Raipur Pool S/s along with associated ICT bays (220kV-GIS)	Anticipated CoD: ICT charged on 14.12.2024 from 400KV side. Downstream not available.
4.	6 nos. 220kV line bays (GIS) at Raipur Pool S/s for termination of various lines planned by CSPTCL*	Anticipated CoD: 21.01.2025 Work in Progress. Downstream not available.

Note:

(i) Powergrid to provide space for implementation of above scope of works at Raipur (pool) 765/400 kV substation.
(ii) Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme :

- Raipur Pool – Rajnandgaon 220 kV D/c line
- *Raipur Pool – Gendpur 220 kV D/c line
- *Raipur Pool – Bemetra 220 kV D/c line
- *LILO of Borjhara – Urla 220kV S/c line at Raipur

Implementation time frame: March’25		
Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
	WRES-XXIX	
1.	Creation of 220 kV level at 765/400 kV Dharamjaigarh S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays	Anticipated CoD: March’25 Civil work: 99% Erection: 85% Both ICTs reached at site. Work in Progress.
2.	2 nos. 220kV line bays at Dharamjaigarh S/s (for termination of Dharamjaigarh – Chhuri 220 kV D/c line)	Anticipated CoD: March’25 Civil work: 99%

3	2 nos. 220kV line bays at Dharamjaigarh	Erection: 85% Work in Progress

Note: (i) Powergrid to provide space for implementation of the above scope of works at Dharamjaygarh 765/400 kV substation.
(ii) The downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Dharamjaigarh – Chhuri 220 kV D/c line (About 40km)
- Dharamjaigarh – Dharamjaigarh CSP 220 kV D/c line (About 50km)

12. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part A

- **SPV Name:** Halvad Transmission Limited. (a subsidiary of Adani)
- **Implementation time frame:** 24 months from 26.12.2023(SPV Transfer)

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1.	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAr bus reactors. 330 MVAR, 765 kV bus reactors - 2 (7x110 MVAr single phase reactor units including 1 spare unit) 765kV bus reactor bays-2 765 kV line bays- 6 (for lines at Sl. 2 & 5)	Anticipated CoD: 26.12.2025 Land acquired: Completed for present scope. Acquisition for future scope expected by Jan'25. Award status: All packages awarded. Design & Engineering work under progress, SLD and Layout completed. Soil investigation and contouring completed. Land Development work is in progress. Civil work under progress (15% Completed) at Halvad Switching Station
2.	KPS2 (GIS) - Halvad 765 kV D/c line	Anticipated CoD: 26.12.2025 Detail Survey completed. Length: 257 Kms Locations: 657 Nos. Foundations completed: 183/657 Nos Erection Completed: 3 nos
3.	240 MVAr switchable line reactor on each ckt at both ends of KPS2- Halvad 765 kV D/c line	Anticipated CoD: 26.12.2025 Award status: All packages awarded. Civil work under way at Halvad end
4.	2 Nos of 765 kv GIS line bays at KPS2 Of termination of KPS2 - Halvad 765 kv D/c line	Anticipated CoD: 26.12.2025 Award status: All package award completed. SLD & Layout Approved.

		GIS Module & Layout Engg completed Stone pile 8000 Mtr Approx works for Reactor, Tower and firewall, PEB Completed. Civil agency mobilization under progress.
5.	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Anticipated CoD: 26.12.2025 Survey completed. Length: 36 Kms Locations: 102 Nos Foundations completed: 17 nos Detail survey completed; Check Survey complete.

13. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part B

- **SPV Name:** Vataman Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 26.12.2023 (SPV Transfer)

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1	Establishment of 765 kV switching station near Vataman with 2x330 MVAr, 765 kV bus reactors. 330 MVAR 765 kV bus reactors-2 (7x110 MVAr single phase reactor units including 1 spare unit for line/bus reactor) 765kVbusreactorbays- 2 765 kV line bays- 8 (for lines at Sl. 2, 5 & 7)	Anticipated CoD: 26.12.2025 Package awarded for all elements. Land acquisition: S/s Land (65.15 Ha): Notification/s 10 (A) issued on 13.06.24. Land acquisition is expected to be completed in Jan'25. Notification under section 11 issued on 10.09.2024. Land measurement completed. DLPC committee formation under process.
2	1x330 MVAr switchable line reactor on each ckt. at Vataman end of Halvad-Vataman 765kV D/c line	
3	240 MVAr 765 kV switchable line reactor on each ckt at Vataman end of Lakadia – Vataman 765 kV D/c line with NGR bypassing arrangement	
4	Halvad – Vataman 765 kV D/c line	Anticipated CoD: 26.12.2025 Survey: 110/130km Foundations completed: 4/333 nos. Tower erections: 0/333 nos.

		Stringing: 0/259 ckm
5	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	Anticipated CoD: 26.12.2025 Foundations completed: 0/80 nos. Tower erections: 0/80 nos. Stringing: 0/54 ckm
6	Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	Anticipated CoD: 26.12.2025 Survey: 125/250km Foundations completed: 61/660 nos. Tower erections: 0/660 nos. Stringing: 0/495 ckm
7	2 Nos. of 765 kV line bays at Halvad end for termination of Halvad – Vataman 765kV D/c line	Anticipated CoD: 26.12.2025
8	330 MVAr switchable line reactors on each ckt at Navsari (New) (GIS) end of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	Anticipated CoD: 26.12.2025
9	2 Nos. of 765 kV GIS line bays at Navsari (New) for termination of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	

14. Transmission scheme for evacuation of power from Dhule 2 GW REZ

- **SPV Name:** Dhule Power Transmission Limited (a subsidiary of Indigrid 2 Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer)

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1.	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule along with 2x125 MVAr (420 kV) Bus Reactors.	Anticipated CoD: 09.02.2026 Land acquired: Under Progress. Registry of Land is planned from 27th Dec 2024. Award status: Work awarded to EPC Partner on 22.04.2024. SLD, Layout finalization done. D&E works for equipments are in progress.

2.	Dhule PS – Dhule (BDTCL) 400 kV D/c (Quad ACSR/AAAC/AL59 Moose equivalent)	Length: 70 km Locations: 222 Nos. Detail Survey Completed Check survey – Under Progress (Started on 12-12-24). Foundations completed: 0/222 nos. Forest Patch identification and confirmation done from the office of DFO, Dhule. Anticipated CoD: 09.02.2026 Award status: Work awarded to EPC Partner on 22.04.2024.
3.	2 Nos. 400 kV line bays at Dhule (BDTCL) for Dhule PS – Dhule (BDTCL) 400 kV D/c Line	Anticipated CoD: 09.02.2026 Award status: Work awarded to EPC Partner on 22.04.2024. SLD and Layout done. Other Engineering works is in progress. Land Levelling is under Progress.

15. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B

- **SPV Name:** Karera Power Transmission Limited. (a subsidiary of Apraava Energy Pvt. Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024(SPV Transfer)

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya) along with 1x330MVAr 765 kV bus reactor & 1x125MVAr, 420 kV bus reactor	**Engineering:** Work under Progress **Status of Land:** for sub-station construction, 184 acre of land is required and same has been identified & demarcated at Karera in the Datia district. Out of 184 acre of required land, **~60 acre land** is under govt land and for the same application for allotment has been made to Officer on Special Duty (OSD), Govt of Madhya Pradesh, Energy department on 27.06.2024. Out of 124 acre private land, about 60.6 acre land acquired, balance land(65.26 acre) is expected to be acquired by Jan'25. **EPC Award Status:** EPC work awarded on 03.06.2024. **Equipment Status:** Order placed for major items i.e, Power Transformers (765kv: Hitachi,

		400kV:CG) reactors completed on 13.05.2024. **Anticipated CoD:** 09.02.2026
2.	LILO of Satna-Gwalior 765 kV S/c line at Karera	**Survey:** • Detailed survey completed. • Check Survey is under progress. 31 Kms completed out of 41 Kms expected to complete by January 25. • Soil investigation is completed, it under review. Expected to-be completed by Mid January 2025. **Engineering:** • It is under progress. • Suspension Tower design are completed and under review. Expected to-be completed by 31st Dec'24. • Stubs design and drawings under review. Expected to-be completed by 31st Dec'24. • **Anticipated CoD:** 09.02.2026 Following was informed by TSP: • LILO Tapping proposal submitted to PGCIL, Gwalior Team on dated:12.08.2024 and it forwarded to Vadodara Engg. Team of PGCIL for the confirmation of LILO tapping point, waiting for the approval. • Further meeting with PGCIL in first week of Nov.2024 design work is undertaken.
3.	Installation of 1x330 MVAr, switchable line reactor at Karera end of Karera – Satna 765 kV line	**Equipment Status:** Order placed for the reactor on dated: 08.03.2024. Anticipated CoD: 09.02.2026

16. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C

- **SPV Name:** Ishanagar Power Transmission Limited (a subsidiary of Indigrid2)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New) along with 1x330 MVAr, 765 kV & 1x125 MVAr, 420 kV bus reactor	Anticipated CoD: 09.02.2026 Land acquired: Under Progress, Registry will start from 1st week of Jan-25. Award status: Work awarded to EPC Partner on 22.04.2024. SLD, Layout finalization done. GTP and Drawings of 500MVA ICT and 110MVAr Reactor Done. Engineering Activity of other works are in progress.
2.	LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar 765 kV S/s (New)	Length: 18.8 Km Locations: 55 nos. Foundations completed: Nil (Desktop Route alignment finalized. Detail Survey will start from Jan'25 onwards by then land acquistion will be done). Anticipated CoD: 09.02.2026

17. Transmission System for Evacuation of Power from RE Projects in Rajgarh 1000MW SEZ in Madhya Pradesh Phase- II

- **SPV Name:** Pachora Power Transmission Limited. (a subsidiary of GR Infra)
- **Implementation time frame:** 24 months from 14.02.2024(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS	Anticipated CoD: 14.02.2026 Civil work for land development: 100% completed 400kV Tower foundation: 100% completed 400kV Equipment foundation: 50% completed 220kV tower foundation: 61% completed 500MVA ICT foundation: 40% completed ICT package awarded.
2.	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	Length: 59.16km Locations: 154 nos. Foundations: 8/154 nos.

		Detail survey completed, Check survey completed. Anticipated CoD: 14.02.2026
3.	2 nos. of 400kV line bays at Ujjain (MPPTCL) for Pachora-Ujjain 400kV Dc line	Anticipated CoD: 14.02.2026 Package awarded. Soil investigation completed. 400kV Tower foundation: 2/5 completed 400kV Equipment foundation: Under Progress

18. Transmission System for Evacuation of Power from RE Projects in Solapur (1500 MW) SEZ in Maharashtra

- **SPV Name:** Solapur Transmission Limited (a subsidiary of Torrent Power Ltd.)
- **Implementation time frame:** 24 months from 20.03.2024 (SPV Transfer)

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1.	Establishment of 400/220 kV, 4x500 MVA Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors	**SCoD:** 20.03.2026 Anticipated CoD: 20.03.2026 **Land acquired**: 40 acres for present scope completed out of 60 Acres. **Award status**: EPC for TL PO placed 05-07-2024. Preliminary Engineering started for ICT & Reactor (PO awarded) Substation EPC- PO placed dated 10-12-2024.
2.	Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)	Length: 44 km **SCoD:** 20.03.2026 Anticipated CoD: 20.03.2026 **Order Status** • **EPC Contract Status (TL+SS+ Bays)** TL: Awarded to M/s BNC Power 05.07.2024. **TL Conductor Order**: Placed (AL-59 Moose) EPC Substation and Bays: PO placed to M/s Bajel Project Ltd. • **Procurement of SS Land (approx..60 Acres):** 40 acres completed out of 60 acres (Requirement of land for Present Scope 24 Acres and rest for future scope)

		SS Status: Land development and Soil Testing under progress. • Ordering (ICT & Reactor): PO placed to M/s Transformer & Rectifiers (India) Ltd. in May 2024. **Progress of Construction**: Detail Survey: The detailed survey of 33 km of line has been completed, and the rest 11 km shall be completed by 31.12.24. Check Survey: 18/33km completed. Soil Investigation of TL: 33 Km route Completed. Foundation Completed: 15 /125 Nos (12%) Foundation in RoW: 01 Loc. (30/0) • Foundation in WIP: 04 Loc. (Gang Mobilized -04) Completed Erection: ------/125 Nos (Erection to commence from Feb'25) Stringing Completed: -------/44 Kms (Erection to commence from April'25) **In General** : • Tower Design: 100% completed and DA type proto and Type test completed on 15 Dec'24 and DD type tower test plan in Jan'25. • Conductor AL-59 Moose: 1st Lot received (325Km) at Site (Dec'24). • Tower Material DA Type: Under Manufacturing and to be dispatch from Jan'25. • Foundation Design: The respective tower has been completed. • Approval under Section 164 of the Electricity Act: Applied on 26th Sept' 2024, CEA query replied letter submitted dtd. 13.11.2024 and it is under process.

		• Other Approvals – Power Line Crossing proposal submitted 07 nos out of 12 in 1st Week of Dec'24. Balance proposal shall be submitted by 1st week of Jan'25. Forest: Nil
3.	2 Nos. of 400 kV line bays at Solapur (PG) S/s for termination of Solapur PS – Solapur (PG) 400 kV D/c line	Anticipated CoD: 20.03.2026 Civil work planned from 1st week of Jan'25.

19. Western Region Network Expansion scheme in Kallam area of Maharashtra

- **SPV Name:** Kallam Transco Limited. (a subsidiary of Indigrid 2 Ltd.)
- **Implementation time frame:** 18 months from 05.04.2024(SPV Transfer)

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1.	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Length: 13.48 Km Locations: 40 Nos EPC contract awarded on 04.10.2024. Detail Survey and Tower Schedule Completed. No Crossings identified in the line. Application for approval U/s 164 of the EA 2003 submitted on NSWS Portal on 05.12.2024. Foundations completed: Nil (Planned from 1st week of Jan'25) Anticipated CoD: 05.10.2025
2.	4 Nos. 400 kV line bays at Kallam PS for LILO of both circuits of Parli(M) –Karjat(M)/Lonikand-II(M) 400 kV D/c line (twin moose) at Kallam PS	EPC along with supply items including Reactors have been awarded on 24.05.2024. • D&E – 86% • Civil Works – 35% • Erection works – 1% • Anticipated CoD: 05.10.2025 Land acquired: Existing substation
3.	63 MVAR, 420 kV switchable line reactor (with NGR bypassing arrangement) on each ckt at Kallam PS end of Karjat – Kallam 400 kV D/c line (~140km.)	

20. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E2

- **SPV Name:** Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)

- **Implementation time frame:** 21 months from 30.05.2024 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS2 (GIS) by 2x1500 MVA, 765/400 kV ICT on Bus section-I (5th& 6th) & 2x1500 MVA, 765/400 kV ICT on Bus section-II (7th & 8th) & 2 Nos. 400 kV bays at Bus Section-I for RE interconnection and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	Anticipated CoD: 28.02.2026 Award status: Awarded to KEC Engineering Work is under progress.

21. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A

- **SPV Name:** Khavda IV A Power Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 30.08.2026(24 months from SPV transfer) and matching with Parts B, C & D of Khavda Ph-IV (7 GW)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Creation of 765 kV bus section-II at KPS3 (GIS) along with 765 kV Bus Sectionaliser & 1x330 MVAR, 765 kV Bus Reactors on Bus Section-II Bus section – II shall be created at 765 kV & 400 kV level both with 3x1500 MVA, 765/400 kV ICTs at Bus Section-II	Antcipated COD: 30.08.2026. **KPS 1 GIS Bay Extension:** All ICTs, reactor, GIS (EPC) & AIS (EPC) packages awarded. • SLD Approved. Outdoor layout approved **KPS 3 GIS Augmentation** Ordering Completed, Engg under progress.
2	Creation of 400 kV bus Section-II at KPS3 (GIS) along with 400 kV Bus Sectionaliser & 1x125 MVAR, 420 kV Bus Reactors on Bus Section-II and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	
3	330 MVAR switchable line reactors at KPS3 end of KPS3 (GIS) – Lakadia 765kV D/C line (with NGR bypass arrangement)	
4	KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	Detailed survey completed- 191/191km EPC(TL) awarded to Jyoti structure limited. Foundations Completed: 35/513 Nos Completed (15 WIP) Forest: about 317 Ha. Proposal submitted Wildlife: 36 Ha.

5	2 Nos. of 765 kV line bays each at KPS3 (GIS) & Lakadia (AIS) for KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	Lakadia bay extension: Following was informed by TSP: Land owner is not ready to sell the land parcel required for bay extension works @ Lakadia. We had written letter dated 11.12.2024 to CTU & explained the challenges. STATCOM package awarded to Hyosung. Ordering of long lead items completed. Engineering under progress. Letter written to GPCL on 23.09.2024 for allotment of land (around 30 acres) on lease basis as prescribed in RFP. GPCL had referred to Collector Kutch for taking it forward. Letter submitted to PGCIL for bay confirmation.
6	±300 MVAR STATCOM with 1x125MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV Bus section-II	
7	KPS1 (GIS)– Bhuj PS 765 kV 2nd D/C line	Detailed survey completed- 107/107km Check Survey 107/107 KM Completed Foundation activities started from 04-10-24. 55 nos. completed & 30 under WIP Following was informed by TSP: EPC(TL) awarded to Tata. Forest: About 220.8 Ha. Proposal submitted Package award completed for KPS1 & Bhuj bays. Primary Engineering under progress.
8	2 Nos. of 765 kV line bays each at KPS1 (GIS) & Bhuj PS for KPS1 (GIS) – Bhuj PS 765 kV D/C line	

22. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part B

- **SPV Name:** South Olpad Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 15.10.2026(24 months from SPV transfer) and matching with Parts A, C & D of Khavda Ph-IV (7 GW)

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1.	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location South of Olpad (between Olpad and Ichhapore) with 2x330 MVAR, 765 kV & 1x125 MVAR, 420 kV bus reactors	Anticipated COD: 15.10.2026 Land acquisition: Total 43.6 Ha is under process. Acquisition is expected by 31.01.2025. Awarded. Engineering is under progress. ICT supply under progress.

2	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	Awarded. Engineering is under progress.
3	240 MVAR switchable line reactors on each ckt at Vadodara (GIS) end of Vadodara (GIS)–South Olpad (GIS) 765 kV D/C line (with NGR bypass arrangement)	Awarded. Engineering is under progress.
4	2 nos. of 765kV line bays at Vadodara (GIS) for Vadodara (GIS)- South Olpad (GIS) 765kV D/c line	Awarded. Engineering is under progress.
5	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 1700MVA per ckt at nominal voltage	Awarded. Engineering is under progress.
6	Ahmedabad – South Olpad (GIS) 765 kV D/c line	Awarded. Engineering is under progress.
7	240 MVAR switchable line reactors on each ckt at Ahmedabad & South Olpad (GIS) end of Ahmedabad – South Olpad (GIS) 765 kV D/c line (with NGR bypass arrangement)	Awarded. Engineering is under progress.
8	2 Nos. of 765 kV line bays at Ahmedabad S/s for Ahmedabad – South Olpad (GIS) 765kV D/c line	Awarded. Engineering is under progress.

23. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C

- **SPV Name:** Khavda IV C Power Transmission Limited (a subsidiary of Sterlite)
- **Implementation time frame:** 15.10.2026(24 months from SPV transfer) and matching with Parts A, B & D of Khavda Ph-IV (7 GW)

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1.	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s with 2x330 MVAR, 765 kV bus reactors and 2x125 MVAR, 420 kV bus reactors.	Land acquisition is under progress. ATS is done for 86 acres out of total estimated scope of 120 acres. Balance acquisition expected by Jan'25.

	(2x1500 MVA, 765/400 kV ICTs shall be on each 400 kV section and 2x500 MVA, 400/220 kV ICTs shall be on 400 kV Bus Section-II. 2x125 MVAR Bus reactors shall be such that one bus reactor is placed on each 400 kV bus section. 400 kV Bus Sectionaliser to be kept under normally OPEN condition)	
2	South Olpad (GIS) – Boisar-II (GIS) 765kV D/c line	Length: 233.2 km Locations: 621 nos. Foundations completed: 1 nos. (WIP: 6 nos.) Detail survey and Check survey under progress (around 96% completed) Forest proposal under preparation. **Constraints:** • Severe ROW issues being faced in Mandvi, Kamrej, Mangrol & Bardoli regions. Landowners strictly opposing any kind of activity & police protection is required for completing detail survey activity. Severe RoW issues are being faced in Chikhli, Navsari District, to even carry out the detailed survey. Work has commenced again with the help of police protection.
3	2 Nos. of 765 kV line bays at South Olpad (GIS) for termination of South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	Under progress.
4	240 MVAR switchable line reactors on each ckt at South Olpad (GIS) & Boisar-II (GIS) end of South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line (with NGR bypass arrangement)	Under progress.
5	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Length: 25.5 km Locations: 74 nos. Foundations completed:0 nos. Detail survey completed, Check survey under progress.
6	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Length: 25.11 km Locations: 70 nos. Foundations completed: 0 nos. Detail survey and Check survey under progress.

7	2 Nos. of 400 kV line bays at Velgaon (MH) for termination of Boisar-II – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Under progress.
8	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) using twin HTLS conductor with a minimum capacity of 1700 MVA per ckt at nominal voltage	Length: 58.14 km Locations: 169 nos. Foundations: 0 nos. (to be started from mid Jan'25) Detail survey and Check survey under progress. **Constraints:** Severe ROW issue in Bhiwandi region, SPTL team in process of attaining police protection for carrying out detail survey activity.
9	80 MVAR switchable line reactors at Bosar-II end of Boisar-II – Babhaleswar 400 kV D/c line (with NGR bypass arrangement) formed after above LILO	Under progress.
10	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II	Package awarded to Siemens.
11	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New)(PG) S/s with 1 No. of 400 kV bay (GIS)	Package awarded to Siemens. Land handed over for STATCOM from Powergrid.

24. Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area

- **SPV Name:** Jamnagar Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 14.10.2026(24 months from SPV transfer)

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**

1.	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 420 kV bus reactor.	*Anticipated CoD:* 14.10.2026 *Package award under progress*
2	Halvad – Jamnagar 765 kV D/c line	*Package award under progress*
3	2 nos. of 765 kV line bays at Halvad for termination of Halvad – Jamnagar 765 kV D/c line	*Package award under progress*
4	330 MVAr switchable line reactors on each ckt at Jamnagar end of Halvad – Jamnagar 765 kV D/c line (with NGR bypass arrangement)	*Reactor package award completed.*
5	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar.	*Reactor package award completed.* *Package award under progress*
6	50 MVAr, 420 kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – Lakadia 400kV D/c line (with NGR bypass arrangement)	
7	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	*Package award under progress*
8	2 nos. of 400kV line bays at Jam Khambhaliya for termination of Jamnagar – Jam Khambhaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	*Package award under progress*
9	LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar.	*Reactor package award completed.*
10	80MVAr, 420kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – CGPL 400kV D/c line (with NGR bypass arrangement)	*Package award under progress*
11	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	*Package award under progress*
12	4 nos. of 400kV line bays at Jam Khambhaliya for LILO of both ckts of Kalavad – Bhogat 400kV D/c line	*Package award under progress*
13	±400 MVAr STATCOM with 3x125 MVAr MSC & 2x125 MVAr MSR at Jamnagar 400kV Bus section	*Package award under progress*

25. Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area

- **SPV Name:** Navinal Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 21.07.2026(21 months from SPV transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVAr, 420 kV bus reactors	Anticipated CoD: 21.07.2026 Supply, Civil & ETC ordering completed. EPC package ordering completed. Engg Work under progress.
2	LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal(Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s	EPC ordering for Line (supply & services) completed. Detailed Survey work under way. Civil Foundation work to commence from Dec-24.
3	Installation of 1x330 MVAr switchable line reactor on each ckt at Navinal end of Lakadia –Navinal 765 kV D/c line (formed after above LILO)	Ordering of Supply, ETC for Reactor package completed.

26. Augmentation of transformation capacity at Jam Khambhaliya PS (JKTL)

- **SPV Name:** Jam Khambaliya Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** 14.10.2024

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	•Creation of New 220 kV Bus Section-II at Jam Khambhaliya PS Space to be kept for 1 no. 220 kV line bay in the same GIS Hall for RE Interconnection being implemented by the RE (in addition to 2 nos. bays at Sl. 4)	*15.07.2026* *Under Award* *Under Award*
2	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220 kV ICT (5th & 6th) (terminated on New 220kV Bus section-II)	*Under Award*
3	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section-II)	*Under Award*

4	Implementation of 220kV GIS line bays at Jam Khambhaliya PS for RE Projects on New 220kV bus section-II	*Under Award*
5	Creation of New 220kV Bus Section at Jam Khambhaliya PS (Section III) (with space for 4 nos. 220kV line bays in same GIS hall. Implementation of 2 Nos. GIS bays to be taken up as per Sl.No.8 and space to be kept for future 2 Nos.)	*Under Award*
6	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section-III)	*Under Award*
7	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	*Under Award*
8	Implementation of 220kV GIS line bays at Jam Khambhaliya PS for Kuvadia 220kV D/c line	*Under Award*

27. Provision of Dynamic Reactive Compensation at KPS1 and KPS3

- **SPV Name:** Khavda PS1 and 3 Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 07.11.2026(24 months from SPV transfer)

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1.	Provision of Dynamic Reactive Compensation at KPS1 and KPS3 Scope: 1) ± 300 MVAr STATCOM with 1xl25 MVAr MSC, 2x125 MVAr MSR at KPS1, 400 kV Bus section-l with 1 No. of400 kV bay (GIS). 2) ± 300 MVAr STATCOM with 1xl25 MVAr MSC, 2x125 MVAr MSR at KPS1, 400 kV Bus section-2 with 1 No. of 400 kV bay (GIS). 3) ± 300 MvAr STATCOM with 1xl25 MVAr MSC, 2x125 MVAr MSR at KPS3, 400 kV Bus section-1 with 1 No. of400 kV bay (GIS).	Anticipated COD: 07.11.2026 Under Award.

28. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part D

- **SPV Name:** Pune-III Transmission Limited (a subsidiary of Adani)
- **SPV transfer date:** 19.11.2026(24 months from SPV transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune-III (GIS) S/s with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor.	*Anticipated CoD: 19.11.2026* *All EPC package, ICT supply & ETC ordering completed.* *Engg. Work under way.*
2	Boisar-II – Pune-III 765 kV D/c line	Detailed Survey under progress.
3	330 MVAR switchable line reactors at Pune-III end of Boisar-II – Pune-III 765 kV D/c line (with NGR bypass arrangement).	Reactor package ordering completed
4	2 Nos. of 765 kV line bays at Boisar-II for termination of Boisar-II – Pune-III 765 kV D/c line	*All EPC package (Supply, Civil, ETC) ordering completed*
5	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III	Detailed Survey under progress.
6	330 MVAR switchable line reactors at Pune-III end of Narendra (New) – Pune-III(GIS) 765 kV D/c line (with NGR bypass arrangement).	Reactor package ordering completed
7	LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s	Detailed Survey under progress.
8	80 MVAR, 420 kV switchable Line Reactors at Pune-III (GIS) end of Pune-III (GIS) – Koyna 400 kV S/c line formed after above LILO (with NGR bypass arrangement).	Reactor package ordering completed

29. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part A

- **SPV Name:** Khavda V-A Power Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** SPV transfer date- 19.11.2024

Sl. No.	**Scope of the Transmission Scheme**	**Progress of Construction**
1.	Establishment of 6000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard*.	48 months for Bipole -1 and 54 months for Bipole-2 from SPV Transfer Awarded. Engineering is under progress.
2	Establishment of 6000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard*	48 months for Bipole -1 and 54 months for Bipole-2 from SPV Transfer Awarded. Engineering is under progress.
3	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)	48 months for Bipole -1 and 54 months for Bipole-2 from SPV Transfer
4	Establishment of 6x1500 MVA, 765/400 kV ICTs at NagpurS/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*. The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser so that 3x1500 MVA ICTs are placed in each section. The bus sectionaliser shall be normally closed and may be opened based on Grid requirement.	48 months from SPV Transfer
5	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	48 months from SPV Transfer
6	Installation of 240 MVAR switchable line reactor at Nagpur end on each ckt of Nagpur – Raipur 765 kV D/c line	48 months from SPV Transfer

B3) Status of transmission systems under implementation by (State Utility):

1. **MPPTCL associated with Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D**

Sl.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipate completion schedule
1	LILO of Satna 220kV-Maihar 220kV line at Satna (PG) S/s	Status neither submitted nor informed during meeting. Status as informed vide email dtd. 26-09-24: Anticipated CoD: 31.12.2025 Contract Awarded by MPPTCL on 15.03.2024, Target Timeline as per contract – 18 Months Survey work under progress. MPPTCL vide letter no. 2602 dated 07.12.23 informed that action for tendering activities has been initiated. As various activities / approvals are involved to complete the line on time, therefore, anticipating all the factors, efforts are being made to complete the associated downstream work at Satna (PGCIL) work by Dec-2025.
2	LILO of both circuit of Narsinghpur - Jabalpur (MP) 220kV D/c line at Jabalpur Pool (PGCIL)	Status neither submitted nor informed during meeting. Status as informed vide email dtd. 26-09-24: Anticipated CoD: 31.12.2025 Contract Awarded by MPPTCL on 15.03.2024, Target Timeline as per contract – 18 Months MPPTCL vide letter no. 2602 dated 07.12.2023 (copy attached with email) informed that action for tendering

		activities has been initiated. As various activities / approvals are involved to complete the line on time, therefore, anticipating all the factors, efforts are being made to complete the associated downstream work at Jabalpur Pool (PGCIL) by Dec-2025.

2. **GETCO associated with Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part C**

Sl.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipate completion schedule
1	Establishment of Prantij 400/220 kV S/s and Prantij - Sankhari section of Banaskantha – Prantij 400 kV D/ c line	Not Attended and neither submitted status Status as informed vide email dtd. 26.09.2024 NIT done for both 400 kV Prantij substation and 400 kV D/C Sankhari – Prantij section of Banaskantha – Prantij line. Anticipated CoD: March'26

3. **GETCO associated with Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part B**

Sl.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipate completion schedule
1	LILO of both circuits of 220 kV D/C Navsari – Chikhli line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays The scope of scheme is revised as under LILO of both circuits of 220 kV D/C Navsari – Sachin line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays	Not Attended and neither submitted status Status as informed vide email dtd. 26.09.2024. Status: Foundation = 25/54; Erection = 9/54; Stringing = 0/15.

		Route revision under review due to Powergrid line cross at Navsari-II S/S (Two 765kV D/C lines and one 400kV line) Anticipated CoD: March 2025
2	LILO of both circuits of 220 kV D/C Navsari – Nasik line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays The scope of scheme is revised as under [1] Navsari(New) (South Gujarat) (GIS) substation – Sachin 220kV D/c line [2] Navsari(New) (South Gujarat) (GIS) substation – Khajod 220kV D/c line	Not Attended Status as informed vide email dtd. 26.09.2024. Route revision done due to Powergrid line crossings at Navsari-II S/S (Two 765kV D/C lines and one 400kV M/C line) Anticipated CoD: March-2025

4. **GETCO associated with Implementation of 2 nos. 765kV line bays at Vataman S/s under ISTS for termination of Saurashtra – Vataman 765kV D/c line of InSTS**

Sl.No.	**Scope of the Transmission Scheme**	**Progress/status of Commissioning with anticipate completion schedule**
1	**Saurashtra – Vataman 765kV D/c line of InSTS**	Not Attended Status as updated vide email dtd. 12.12.2024. Anticipated CoD: July-27

5. **MSETCL transmission system associated with Western Region Expansion Scheme-XXVI (WRES-XXVI)**

Sl.No.	**Scope of the Transmission Scheme**	**Progress/status of Commissioning with anticipate completion schedule**

1	LILO of both circuits of 220 kV Khed City – Ranjangaon D/c line with high capacity conductor (of minimum capacity of 400MVA/ckt at nominal voltage) at 765/400/220kV Pune GIS (Shikrapur) S/s	Status neither submitted nor informed during meeting. Status updated as per status report of MSETCL for June'24 LOA awarded on 23.11.2023 for Part-A for M/C portion and part- B for D/C portion Site handed over to agency on 21.12.2023. Anticipated CoD: M/C: Jan'25 D/C:March'25 1) M/C portion: Foundation - 4/19, Erection - 0/19 Stringing- 0/4.5 Km 2) D/C portion: 13 km. Foundation - 0/53, Erection - 0/53 Stringing- 0/13.17Km. RoW issue: cases filed at SDO Shirur location no. 12 (for M/C portion)

6. **MSETCL associated with Adani Renewable Energy Park Rajasthan Limited (Jaisalmer/ Fatehgarh):1000MW**

Sl. No.	**Scope of the Transmission Scheme**	**Progress/status of Commissioning with anticipated completion schedule**
1	220 kV Boisar (PG) to Boisar (MSEDCL) (HTLS)	Commissioned -March'22

	220 kV Solapur (PG)-Bale D/c line (approx. 29 km on D/C + approx. 13 km on M/C)	Status neither submitted nor informed during meeting. Status as received vide email dated 25.06.2024 Anticipated Completion: Dec'24 57.58 ckm stringing of D/C tower Completed. Work of 53.28 ckm line on M/C tower is balance. Balance work: Foundation- 37/42, Erection – 0/42, Stringing - 0/12.938 km
	220 kV D/c line from 220 kV Deoli (PG) upto LILO for 220 kV Yavatmal S/s (Balance portion of Deoli(PG)-Ghatodi)	Work Completed on 07/10/2023 and line commissioned.

7. **MSETCL associated with Western Region Expansion Scheme-XXX (WRES-XXX) being implemented by POWERGRID**

Sl.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule
1	Balance works at Parli(M) S/s end such as Bus coupler/Transfer Bus Coupler/Bus Upgradation to 3150A, as required, shall be taken up by MSETCL in matching time-frame of the reconductoring scheme (WRES-XXX).	Status neither submitted nor informed during meeting. Status as received vide email dated 25.06.2024 Re-tendering under process for upgradation work. Expected completion by Sept'24

8. **Other Transmission system of MSETCL to enhance the ATC of Maharashtra for successful power flow from 200MW Solar Project of ReNew Dinkar Urja Pvt. Ltd. (RDUPL) to MSEDCL- PPA executed between RDUPL & MSEDCL on dtd. 04.04.2022**

Sr. No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule

1	LILO on 220 kV Tarapur-Borivali & Boisar- Ghodbunder line at **Kudus** – 29.19 km	Status neither submitted nor informed during meeting. Status as received vide email dated 25.06.2024 • Foundation: 110/120 nos., • Erection: 108/120 nos., • Stringing: 22.377/31.5 ckm. • Anticipated CoD: Dec'24 subject to the approval of forest clearance.
2	LILO on 220 kV Padghe-Wada & 220 kV Kolshet-Wada at 400 kV **Kudus**	Not Attended Status as received vide email dated 25.06.2024 • Foundation: 29/50, • Erection: 27/50, • Stringing: 3.72/8.9 Ckm. • Anticipated CoD: Dec'24 subject to the approval of forest clearance. All foundations in non-forest area completed Forest issue: Proposal recommended to PCCF Nagpur (WL) on 13/06/2024.
2	(GMR) Evacuation of MSEDCL power (200 MW) from GMR Warora on STU network	
	1) 220 kV D/C U/G line from 220 kV GMR to 220 kV Sai Wardha Power Co. Ltd. S/S 2)1 x 315 MVA 400/220 kV ICT 3)1 X 125 MVAR Reactor	Not Attended and neither submitted status Status as received vide email dated 25.06.2024 The scheme is included in STU plan during the year 2023-24. The land is not transferred to MSETCL from GMR for construction of 400/220 kV MSETCL switchyard in the premises of GMR, Warora. The procurement order for material is already finalised. Land not yet handover by M/s GMR. Follow up is in process with SBI.

		Work has not yet started.
3	220 kV DC line to existing 220 kV Pimpalgaon Interconnection	Not Attended and neither submitted status Status as received vide email dated 25.06.2024 The scheme is sanctioned by Board of MSETCL. The scheme is included in STU 5-year plan during the year 2023-24. Tender Sale period was from 11/03/2024 to 10/04/2024. Now Proposal under Tender Acceptance Process.. Expected completion 36 months after tender award.
	Reorientation of existing 220 kV D/C Nasik (GCR) – Pimpalgaon S/S at existing 400 kV Pimpalgaon S/S	
	LILO of 132 kV Ozhar – Chandwad at 132 kV Ranwad 2nd Ckt stinging of Pipalgaon Ranwad line	

9. **Status of downstream 220kV network by CSPTCL from the various commissioned and under-construction ISTS substations in Western Region :** Status received vide email dtd. **26.09.2024** from CSPTCL.

CTU informed that below downstream lines/ICT are essential for utilizing the subject schemes		
Sl. No.	**Scope of the Transmission Scheme**	**Progress/status of Commissioning with anticipated completion schedule**
A)	**Linked with WRES- XXVII scheme**	
1	Dhamtari (Kurud) - Gurur 220kV D/c (2nd) line	**Not Attended** Status as updated vide email dtd. 26.12.2024 1. For construction of 220 KV DCDS line, award has been issued on 03.05.2023 and work in progress (RL- 36.814 KM, Foundation-122/122, tower erected 113/122, Stringing-12.5 KM) & tentative completion period shall be Mar'25. 2. For 220 KV feeder bays at 400 KV S/s Dhamtari (Kurud) Order has been issued on dtd 13.02.2023 & work under progress. 3. For 220 KV feeder bays at 220 KV S/s Gurur work under progress.

CTU informed that below downstream lines/ICT are essential for utilizing the subject schemes		
Sl. No.	**Scope of the Transmission Scheme**	**Progress/status of Commissioning with anticipated completion schedule**
2	3rd 400/220kV, 315 MVA ICT at Dhamtari S/s	315 MVA ICT reached at site and placed on plinth, erection work is under progress. 400 KV & 220 KV side bay works under progress & tentative completion period shall be Mar'25.
B)	**Linked with WRES- XXVIII scheme**	
1	Raipur Pool – Rajnandgaon 220 kV D/c line	(i) For construction of 220 KV DCDS line, NIT has been issued for construction of 06 nos 220 KV lines in package on dtd 03.10.2023 However, due to non-participate of any bidder after 04 times extension instant tender has been dropped. New tender issued on dtd 09.10.2024 and opened on dtd 19.12.2024, scrutiny is under progress. (ii) For construction of 02 Nos 220 KV Feeder bays at 220 KV S/s Thelkadih (Rajnandgaon) order for erection & commissioning of structures & equipment's issued from O/o of CE(line) on LC to M/s CICON, vide order dtd. 17.03.2023.
2	Raipur Pool – Gendpur 220 kV D/c line	(i) For construction of 220 KV DCDS line, order has been issued on dtd 07.03.2024 and work in progress (RL- 59.348 KM, Foundation-52/210) & tentative completion period shall be Sep'25. (ii) For construction of 02 nos 220 KV bays at 220 KV Gendpur (Kawardha tender is under process.
3	Raipur Pool – Bemetra 220 kV D/c line	(i) For construction of 220 KV DCDS line, order has been issued on dtd 07.03.2024 and work in progress (RL- 44.423 KM, Foundation-20/156) & tentative completion period shall be Sep'25. (ii) For construction of 02 nos 220 KV bays at 220 KV Bemetara tender is under process.
4	LILO of Urla-Siltara (Earlier Borjhara - Urla) 220kV S/c line at Raipur Pool	For construction of 220 KV DCDS line, NIT has been issued for construction of 06 nos 220 KV lines in package on dtd 03.10.2023

CTU informed that below downstream lines/ICT are essential for utilizing the subject schemes		
Sl. No.	**Scope of the Transmission Scheme**	**Progress/status of Commissioning with anticipated completion schedule**
		However, due to non-participate of any bidder after 04 times extension instant tender has been dropped. New tender issued on dtd 09.10.2024 and opened on dtd 19.12.2024, scrutiny is under progress.
C)	**Linked with WRES- XXIX scheme**	
1	Dharamjaigarh – Chhuri 220 kV D/c line	(i) For construction of 220 KV Dharamjaigarh (PG)-Chhuri DCDS line order has been issued issued to M/s L&T on dtd 06.10. 2023. Forest involvement - 18.93KM (66.255 Hect), Forest approval under progress. (Expected completion shall be 15 months from receipt of "in principle" approval from Forest depatrment.) (ii) To accommodate 220 KV Dharamjaigarh (PGCIL)-Chhuri DCDS line 02 Nos spare bays are available at 220 KV S/s Chhuri.
2	Dharamjaigarh – Dharamjaigarh CSP 220 kV D/c line	For construction of 220 S/s Dharamjaigarh (CSPTCL) at Vill-Hati & construction of 220 KV Dharamjaigarh PS (PGCIL Bhaisma) – Dharamjaigarh (CSPTCL) DCDS line TC bid opened on dtd 14.11.2024 and scrutiny/ queries under process.
D)	**Linked with Augmentation of 1x500MVA, 400/220kV ICT at Raigarh (PG)**	
1	Raigarh (PG) – Malda 220 kV D/c line	(i) For construction of 220 KV DCDS line from 400 KV s/s Raigarh PGCIL to 220 KV S/s Malda CSPTCL, administrative approval accorded on dtd 21.09.2024 & preparation of NIT is under process. (ii) For construction of 02 Nos. 220 KV feeder bays at 400 KV s/s PGCIL Raigarh, work shall be carried out by PGCIL on deposit basis by CSPTCL. Agreement has been executed between PGCIL & CSPTCL on dtd. 27.03.2023. Further, as per Terms of Payment clause 9.0 (a) & (b) 10% of the estimated cost of the Project along with corresponding Consultancy Fee and applicable GST on Consultancy Fee i.e. Rs. 2,92,13,140/- has been paid to PGCIL on dtd 09.06.2023.
E)	**Linked with Augmentation of 1x500 MVA, 400/220 kV ICT at Bhatapara (PG)**	
1		(i) For construction of 220 KV DCDS line from 400 KV s/s Bhatapara PGCIL to 220 KV S/s Bhatapara CSPTCL, order has been issued

CTU informed that below downstream lines/ICT are essential for utilizing the subject schemes		
Sl. No.	**Scope of the Transmission Scheme**	**Progress/status of Commissioning with anticipated completion schedule**
	• Bhatapara (PG) –Bhatapara (CSPTCL) 220 kV D/c line *Note: As per MoM dtd. 27.12.2021 of 2nd Joint study meeting of Transmission planning for WR, LILO of one circuit of Bhatapara (PG) – Suhela 220 kV T/c line at Bhatapara (CSPTCL) to be dropped based on feedback from CSPTCL as the revised line shall be Bhatapara (PG) – Bhatapara (CSPTCL) 220 kV D/c line.*	on dtd 29.02.2024 and work is under progress (RL- 5.436 KM, Foundation- 13/30) & tentative completion period shall be Mar'25 (ii) For construction of 02 Nos. 220 KV feeder bays at 400 KV s/s PGCIL Bhatapara, work shall be carried out by PGCIL on deposit basis by CSPTCL. Agreement has been executed between PGCIL & CSPTCL on dtd. 16.12.2022. Further, as per Terms of Payment clause 9.0 (a) & (b) 10% of the estimated cost of the Project along with corresponding Consultancy Fee and applicable GST on Consultancy Fee i.e. Rs. 4,48,20,160/- has been paid to PGCIL on dtd 03.02.2023. (iii) For construction of 02 Nos 220 KV Feeder bays at 220 KV S/s Bhatapara civil foundation work almost completed & for erection of structure & equipment's order issued from O/o of CE(line) on LC to M/s Sivani Infra, Durg, vide order no. 3466 15.02.2023 and is under progress.

Annexure-I

List of Participants in 46th JCC meeting of WR held on 26.12.2024.

S. No.	Name	Designation	Organisation	Email
1.	Sh. Rajendra Umare	Assistant Manager	Powerica Limited	rajendra.umare@powericaltd.com
2.	Sh. R.K. Agarwal	Consultant	SECI	pikabaya56@gmail.com
3.	Sh. VINEET KUMAR	DGM	SECI	vkumar@seci.co.in
4.	Sh. Unmesh Raut	Sr. Manager (Construction)	Apraava Energy Pvt Ltd	unmesh.raut@apraava.com
5.	Sh. Vivek Pratap Singh	Assistant General Manager	G R Infraprojects Limited	vivekpratap.s@grinfra.com
6.	Sh. Rajesh Yadav	Manager	Torrent Power Limited	rajeshyadav@torrentpower.com
7.	Sh. Babul Prasad	Dy General Manager	Hindalco Industries Ltd	babul.prasad@adityabirla.com
8.	Sh. Vineet Kumar	DGM	SECI	vkumar@seci.co.in
9.	Sh. Kishan Venkat	Assistant Manager	Alfanar Power	kishan.venkat@alfanar.com
10.	Sh. P. Varun Kumar	Engineer	Alfanar Power	varun.kumar@alfanar.com
11.	Sh. Angshuman Rudra	General Manager	Avaada Energy	angshuman.rudra@avaada.com
12.	Sh. Bharat Kumar	Sr. Manager	Reliance Industries Limited	Bharatkumar.dontul@ril.com
13.	Sh. Nishant Thakkar	AVP-Strategy	Welspun	Nishant_thakkar@welspun.com
14.	Sh. Ravinder Kumar Rana	Authorised Representative	Asnen Solar Private Limited	asnensolar@ibvogt.com; ravinderkumar.rana@ibvogt.com
15.	Sh. Chetan Krishna Mendhe	DGM	POWERGRID WR-1	chetankmendhe@powergrid.in
16.	Sh. Gautam Kamble	Additional Executive Engineer	MSETCL	adee7om@mahatransco.in
17.	Sh. Sumedh Kosode	Additional Executive Engineer	MSETCL	dyee2sys@mahatransco.in
18.	Sh. Manish Verma	Vice President	Solarcraft Power India 7 Pvt Ltd.	manish.verma@blupineenergy.com
19.	Sh. Wasim Alam	Senior Manager-Business Development & Regulatory Support	Apraava	wasim.alam@apraava.com
20.	Sh. Sahil Varma	Assistant Manager, Policy Advocacy & Business Development	Sterlite Power Transmission Limited	sahil.varma@sterlite.com
21.	Sh. RAKESH SURANI	Superintending Engineer	GSECL	sere2.gsecl@gebmail.com
22.	Sh. Atit Swami	Senior Manager	Adani Energy Solutions Limited	atit.swami@adani.com
23.	Md Sharique Afzal	Lead - Regulatory Affairs and Policy Advocacy	Apraava Energy Private Limited	sharique.afzal@apraava.com
24.	Sh. Hitesh Kumar Tiwari	Executive Engineer	MPPTCL (MP-STU)	hitesh.tiwari@mptransco.nic.in

25.	Smt. Monali	senior manager	Juniper Green Energy	monalisha.dash@junipergreenenergy.com
26.	Sh. Deepak Tulsi	GM / PMD	POWERGRID	deepak_tulsi@powergrid.in
27.	Sh. Subir Kumar	Head Central Electrical	AMNS	subir.kumar@amns.in
28.	Sh. Santosh P Narayan	Groud head- Project Development	TATA Power	narayans@tatapower.com
29.	Sh. ROHIT HADPE	Sr. Manager	Oyster Renewable Energy Pvt. Ltd.	rohit.hadpe@oysterrenewable.com
30.	Sh. MK Rana	GSECL	Deputy Engineer	depnpsolar.gsecl@gebmail.com
31.	Sh. Ashish kakroo	Lead - Operation & Regulatory	EPTCL	ashish.kakroo@amns.in
32.	Sh. Pranav Rao	Deputy Manager	Apraava Energy Private Limited	pranav.rao@apraava.com
33.	Sh. M C Vadalia	AGM (RE PROJECTS)	GUJARAT INDUSTRIES POWER CO. LTD.	mcvadalia@gipcl.com
34.	Sh. Santosh P Narayan	Group Head - Project Development	Tata Power Renewable Energy Limited	narayans@tatapower.com
35.	Sh. Chinmay Sirdeshmukh	Deputy Manager	Sprng Energy Private limited	chinmaysirdeshmukh@sprngenergy.com
36.	Sh. K A Vishwanath	Assistant Vice President	pe1@o2power.in	Teq Green Power XI Private Limited
37.	Sh. H. H. KAYASTH	SENIOR MANAGER	GIPCL	hhkayasth@gipcl.com
38.	Sh. MK Rana	Deputy Engineer	GSECL	depnpsolar.gsecl@gebmail.com
39.	Sh. MK Rana	Deputy Engineer	GSECL	Depnpsolar.gsecl@gebmail.com
40.	Sh. Ghanashyam Parida	CEO & President	Welspun	ghanashyam_parida@welspun.com
41.	Sh. Vipul Modh	AGM	Welspun	vipul_modh@welspun.com
42.	Smt. Monalisha Dash	senior manager	monalisha.dash@junipergreenenergy.com	Juniper Green Energy
43.	Sh. Sarthak	Executive	Powerica	sarthak.neema@powericaltd.com
44.	Sh. Sunil Kumar	Sr Manager	VEH Jayin Renewables Private Limited, VEH Damen Power Private Limited, VEH Saur Urja Private Limited & VEH Wind Energy Private Limited	sunilkumar@vibrantenergy.in
45.	Smt. Aakanksha Bhisikar	Manager	Serentica Renewables India Private Limited	aakanksha.bhisikar@serenticaglobal.com
46.	Sh. Manjunath Hidakal	Deputy Manager	Apraava Energy Pvt Ltd	manjunath.hidakal@apraava.com
47.	Sh. A K VAISHNAV	GM	GIPCL	akvaishnav@gipcl.com
48.	Sh. Rahul Kumar	Manager - Regulatory	Acme Cleantech Solutions Pvt Ltd	rahul1.kumar@acme.in

49.	Sh. Rahul Kumar	Manager - Regulatory	Acme Sun Power Private Limited	rahul1.kumar@acme.in
50.	Sh. Sagar Yaduvanshi	Assistant Manager Commercial	Torrent Power Limited	sagaryaduvanshi@torrentpower.com
51.	Sh. Sandeepkumar Agrawal	Associate Director - Regulatory Affairs	Zelestra Energy (Ganeko)	sandeepkumar.agrawal@zelestra.energy
52.	Sh. Mohit Jain	Senior Manager	ReNew Solar POwer Private Limited	mohit.jain@renew.com
53.	Shri Abhijit Jha	DGM	CTUIL	jha_abhijit@powergrid.in
54.	Shri Bhaskar Laxmanrao Wagh	DGM	CTUIL	bhaskarwagh@powergrid.in
55.	Sh. Pratyush Singh	Ch. Manager	CTUIL	pratyush.singh@powergrid.in
56.	Shri Shyam Sundar Goyal	Ch. Manager	CTUIL	Shyam.goyal@powergrid.in
57.	Shri Sanjeev Singh	Manager	CTUIL	sanjeev92.singh@powergrid.in

Following generator/ bulk consumers/STU have neither submitted the status nor informed the same in the JCC meeting for their projects:

1. Avikiran Solar India Pvt. Ltd.
2. Netra Wind Pvt. Ltd
3. Continuum Power Trading (TN) Pvt. Ltd
4. NLC India Limited
5. Seven Renewable Power Private Limited
6. Mounting Renewable Power Limited
7. Blue Leaf Energy Renewables Private Limited
8. Bhojraj Developers Pvt. Ltd.
9. Anupavan Renewables Private Limited
10. Avaada Energy Private Ltd.
11. Lanco Vidarbha Thermal Power Ltd.
12. NPCIL (Kakrapar)
13. KSK Mahanadi Power Co. Ltd.
14. Jindal Power Limited
15. Reliance Industries Ltd.
16. Reliance New Solar Energy Ltd.
17. Reliance Chemicals and Materials Ltd.
18. Hindustan Zinc Limited
19. GETCO
20. MPPTCL
21. MSETCL

Annexure-II

Connectivty under GNA Regulations 2022 Status Report on CTU Monitoring Portal (as per information filled by RE applicants for Q3 of FY 2024-25)

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
231400010	Renew Tej Shakti Private Limited	51	Parli PS	9-Jan-2023	To be applied	30-Jun-2026	30-Jun-2026	Not Completed		Survey Work under progress	Survey Work under progress	Survey Work under progress	Under progress		78.1	43			
1200003510	SPRNG VAYU VIDYUT PRIVATE LIMITED	50.4 MW	PGCIL Rajgarh (existing)	18-Jan-2024	Yet to be signed	31-Mar-2025	31-Mar-2025	Completed	Obtained	99/86	99/84	~29/20	CTUIL FC Documentation completed on 12-12-2024 and we are in process of swapping of this application with application 2200000133	31-Dec-2024	14 nos. of WTG locations	7 nos. of WTG locations	6-Nov-2023	210 MVA erected at site & 100 MVA under manufacturing	Design under progress
1200002437	Adani Renewable Energy Holding Four Limited	500 MW	Khavda PS	30-Apr-2020	Yet to be signed	31-Mar-2025	31-Mar-2025	Completed	Obtained	13/11	13/7	4.2/0	As per bid		2500	2500		Under Process	Under Process
1200003241	RENEW SOLAR POWER PRIVATE LIMITED	300	Kallam PS	5-Jul-2021	applied	31-Mar-2025	30-Jun-2025	Completed	Obtained	102/95	102/91	28.78/14	Achieved	22-Jul-2022	619	372	30-Nov-2021	2 Transformers delivered and erected at Site.	Completed
331400012	Renew Pawan Shakti Private Limited (RPSPL)	23	Parli New	17-Nov-2023		30-Sep-2026	30-Sep-2026	Not Completed		Survey Under process	Survey under process	Survey under process	Under process		42	21.5			
230700006	Adani Green Energy Limited	1000 MW	Khavda PS (KPS-1)	12-Jan-2023	Yet to be signed	31-Jan-2025	30-Jun-2025	Completed	Obtained	31/31	31/31	8.35/8.08	Yet to be completed		5000	5000		Under Progress	Under Progress
1200003155	Rewa Ultra Mega Solar Limited	450 MW	400/220kV Pachora SEZ PP	30-May-2021	CAT 1 signed on 14th June 2024	27-Nov-2024	31-Mar-2025	Completed	Obtained	283/283	283/283	90.4/90.4	Achieved	6-Jan-2022	2223.95	2223.95	19-Aug-2021	5 out of 5 transformers received on site	3 x 33/220 kV Unit substations, 14x220 kV bays in total for all three S/s and contract signed with substation

																		contractor on 18 Oct 21
1200002678	Adani Renewable Energy Holding Four Limited	2000 MW	Khavda PS	24-Dec-2020	Yet to be signed	31-Mar-2025	31-Dec-2024	Completed	Applied	15/15	15/15	5/5	As per Bid		10000	10000		Under Process	Under Process
331400007	Serentica Renewables India 4 Pvt. Ltd.	140	Kallam PS	1-Jul-2024		31-Mar-2025	31-May-2025	Completed	Applied	58/39	58/36	13.4/1	Initiated						
230700009	Adani Green Energy Limited	1050 MW	KPS-3	31-Jan-2023	Yet to be signed	31-Jan-2025	30-Jun-2025	Completed	Obtained	55/31	55/0	16.5/0	Yet to Completed		5000	5000		Under Progress	Under Progress
231400008	Renew Tej Shakti Private Limited	180	Parli SS (Existing)	9-Jan-2023	To be Applied	30-Jun-2026	30-Jun-2026	Not Completed		Survey under progress	Survey under progress	Survey under progress	Under progress		276	139			
1200003170	Rewa Ultra Mega Solar Limited	500 MW	Neemuch PS	19-Aug-2021	CAT 1 signed on 14 June 2024	26-Nov-2024	31-Dec-2025	Completed	Obtained	48/48	48/48	9.17/9.17	Achieved	6-Jan-2022	2471	2471	19-Aug-2021	6 out of 6 transformers received on site, 4 transformers for Unit 1 and Unit 2 are charged. 2 transformers for Unit 3 are pending charging.	3x33/220 kV Unit substations, 15x220 kV bays in total for all three substations. 2 substations charged and 1 substation of Unit 3 pending CEA approval.
230700012	Sarjan Realities Private Limited	1250 MW	KPS-3	3-Apr-2023	Yet to be signed	28-Feb-2025	31-Dec-2025	Completed	Obtained	40/2	40/0	15/0	Yet to be completed		6250	6250		Execution under Progress	Execution under Progress
231300002	Veh Jayin Renewables Pvt. Ltd.	151.8MW	400/220KV Rajgarh Substation (Existing)	15-Nov-2025	Completed	30-Nov-2025	30-Dec-2025	Completed	Obtained	48 Nos. / 0 Nos.	48 Nos. / 0 Nos.	12.3 kms / 0 kms	Completed	30-Mar-2023	154.88	150	7-Oct-2024	Transformers have been Ordered	Award under Process
12000033345	SPRNG VAYU VIDYUT PRIVATE LIMITED	55.44 MW	PGCIL Rajgarh (existing)	18-Jan-2024	Yet to be signed	15-Jun-2025	15-Jun-2025	Completed	Obtained	99/86	99/84	~29/20	CTUIL FC Documentation completed on 12-12-2024	31-Dec-2024	16 nos. of WTG locations	8 nos. of WTG locations	6-Nov-2023	210 MVA erected at site & 100 MVA under manufacturing	Design under progress
1670426092	rajesh.gupta@adani.com	1050 MW	Khavda PS (KPS-1)	17-Mar-2023	Yet to be signed	31-Dec-2025	31-Dec-2025	Completed	Obtained	13/13	13/8	4.7/0	Yet to be completed		5500	5500		Under Progress	Under Progress
1200002281	CLP INDIA PRIVATE LIMITED	250.8 MW	Jam Khambhaliya GSS	29-Nov-2019	Connection Agreement executed on 28-Nov-2022	7-Apr-2023	15-Jan-2025	Completed	Obtained	158/158	158/158	43.48/ 43.48	Financial Closure details have been submitted to SECI as part of PPA	23-Mar-2021	306 Acres - 120 WTG Locs	306 Acres -120 WTG Locs	24-Dec-2020	Erected, Tested and Charged	Completed - i) One (01) no. of 220 kV Outgoing Line bays; ii) Two (02)

													Compliance. We have also opened LC in favour of WTG OEM for procurement of wind turbine components. The relevant documents for financial closure has been shared to CTU vide e-mail dated October 9, 2021						nos. of 220/33 KV 125/150MVA Power Transformer bays; iii) One (01) no. of 220kV Bus coupler bay iv) Two (02) nos. of 220 kV Bus CVT; v) Ten (10) nos. of 33kV Line bays; vi) Two (02) nos. of 33 kV HG Fuse & station Transformer bays; vii) Two (02) nos. of 33 kV Bus PT bays; viii) One (01) no. of 33kV Bus coupler bay; ix) Two (02) nos. of 33kV Capacitor bank bays (45 MVAR each)
1200003371	GUJARAT INDUSTRIES POWER COMPANY LIMITED	600MW	Khavda-II PS	2-Sep-2021	Signed on 16.09.2021	11-Mar-2025	11-Mar-2025	Completed	Obtained	40/36	40/1	0	Government of Gujarat has allocated land to GIPCL for development of 2375MW RE Park. Payment for the land is paid by GIPCL. Sanction letter of Bank is	2-Jun-2022	2965.265	Government of Gujarat has allocated total 11737 Acres of land for development of 2375MW RE Park.	20-Sep-2022	All 4 nos of transformers received at site and erection work is completed. Commissioning is under progress	340MVA Power transformers received at site and erection work is completed. 400kV GIS received at site and erection work is under advance stage.

													submitted to CTUIL during application of stage-II connectivity.						
230700013	Sarjan Realities Private Limited	1250 MW	KPS-3	3-Apr-2023	Yet to be signed	31-Dec-2025	30-Jun-2026	Completed	Obtained	29/9	29/0	10.46/0	Yet to be completed		6250	6250		Under Progress	Under Progress
1200003901	TEQ GREEN POWER XI PRIVATE LIMITED	200	Kallam PS	16-Jun-2022	connection agreement signed	31-Dec-2025	31-Dec-2025	Completed	Obtained	123/122	123/119	35.27 kM/27.47 kM	Secured	18-Apr-2022	110	68.95		Ready for charging	Ready for charging
1200003881	ReNew Green (MHP One) Private Limited	117	Kallam PS	16-Jun-2022	To be applied	28-Feb-2025	31-Mar-2025	Completed	Obtained	118/106	115/100	32/17	Achieved		210	152	1-Jul-2022	160 MVA Power Transformer Recd & Erected	
230700007	Adani Green Energy Limited	1000 MW	Khavda PS (KPS-1)	12-Jan-2023	Yet to be signed	31-Jan-2025	30-Jun-2025	Completed	Obtained	24/24	24/24	9.74/9.74	Yet to be completed		5000	5000		Under Progress	Under Progress
1200003944	TEQ GREEN POWER XI PRIVATE LIMITED	99	Kallam PS	29-Jul-2022	CON 6 signed	15-Feb-2025	31-Mar-2025	Completed	Obtained	123/122	123/119	35.27 kM/27.47 kM	Secured	18-Apr-2022	72	72		Ready for charging	Ready for charging
1200003154	Rewa Ultra Mega Solar Limited	550 MW	400/220kV Pachora SEZ PP	30-May-2021	Connection Agreements signed for Agar Solar Park	15-Apr-2024	15-Apr-2024	Completed	Obtained	107/107	107/107	33.04/33.04	Achieved	6-Jan-2022	2718.16	2718.16	19-Aug-2021	6 out of 6 transformers received on site. All transformers have been charged.	2x33/220 kV Unit substations, 12x220 kV bays in total for both substations. Substation elements of both substations are charged.
1200000326	RENEW POWER VENTURES PRIVATE LIMITED	350	Bhachau SS	29-Jul-2016	Signed	17-May-2019	30-Sep-2025	Completed	Obtained	All foundations completed	All tower erection completed	All stringing completed	Acheived	14-Jun-2018	490	325	17-Apr-2018	2 nos. transformer received, installed and charged	Double Main Bus Bar Scheme with 2# 220kV Line Bays; 3 # 220/33kV Transformer Bays & 1# 220kV Bus Coupler Bay. All works completed and system charged

1200003331	GUJARAT STATE ELECTRICITY CORPORATION LIMITED	600 MW	Khavda-II PS	2-Sep-2021	100MW and 500MW-Connectivity Agreement under GNA signed on Dt.: 18.04.2024.	31-Mar-2025	31-Mar-2025	Completed	Obtained	PO Awarded, Engineering Completed.	PO Awarded, Engineering Completed.	PO Awarded, Engineering Completed.	Achieved	11-Jul-2022	16432.5	16432.5	16-Sep-2023	06 Nos. 315 MVA, 33-33/400 KV power transformers kept on transformer foundation.	South Block PS PO awarded on 16.09.2023.
331400002	TEQ Green Power XI Private Limited	21.6	Kallam PS	30-Aug-2022	CON 6 signed	20-Jan-2025	20-Jan-2025	Completed	Obtained	123/122	123/119	35.27 kM/27.47 kM	Secured	24-Jun-2022	11.82	11.82		Ready for charging	Ready for charging
231400018	Renew Pawan Shakti Private Limited (RPSPL)	277	Parli (New)	17-Nov-2023		30-Jun-2026	30-Jun-2026	Not Completed		Survey under process	Survey under process	Survey under process	Under process		424	210			
230700011	Sarjan Realities Private Limited	1150 MW	Khavda PS (KPS-1)	3-Apr-2023	Yet to be signed	31-Dec-2024	31-Dec-2025	Completed	Obtained	17/17	17/17	5.95/5.95	Yet to be completed		5000	5000	31-Jan-2024	Execution under Progress	Execution under Progress
1200003942	ReNew Green (MHP One) Private Limited	33	Kallam PS	29-Jul-2022	to be applied	31-Mar-2025	31-Mar-2025	Completed	Obtained	118/106	115/100	32/17	Achieved		60	34.05	31-Jul-2022	160 MVA Power Transformer Recd & Erected	Completed
230700005	GUJARAT STATE ELECTRICITY CORPORATION LIMITED	1000 MW	Khavda-II PS	13-Jan-2023	1000MW - Connectivity Agreement under GNA signed on Dt.: 18.04.2024.	31-Mar-2025	31-Mar-2025	Completed	Obtained	PO Awarded, Engineering Completed.	PO Awarded, Engineering Completed.	PO Awarded, Engineering Completed.	Achieved	11-Jul-2022	16432.5	16432.5	16-Sep-2023	06 Nos. 315 MVA, 33-33/400 KV power transformers kept on transformer foundation.	South Block PS PO awarded on 16.09.2023.
230700014	Sarjan Realities Private Limited	1100 MW	KPS-3	3-Apr-2023	Yet to be signed	31-Dec-2025	31-Dec-2025	Completed	Obtained	0/0	0/0	0/0	Yet to be completed		5500	5500		Under Progress	Under Progress
231400009	Renew Tej Shakti Private Limited	69	Parli (PG)	9-Jan-2023		30-Jun-2026	30-Jun-2026	Not Completed		Survey Work under progress	Survey Work under progress	Survey Work under progress	Under progress		105.7	53.4			
230700008	Adani Green Energy Limited	1050 MW	Khavda PS (KPS-1)	12-Jan-2023	Yet to be signed	29-Mar-2024	31-Mar-2025	Completed	Applied	16/16	16/16	5.4/5.4	Yet to be completed		5000	5000		Completed	Completed